

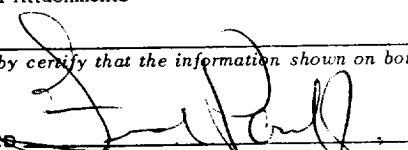
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 5 1975

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Plains Radio Broadcasting Co.		8. Farm or Lease Name L. Ranch 9	
3. Address of Operator Box 9354, Amarillo, Texas 79105		9. Well No. #2	
4. Location of Well UNIT LETTER _____ LOCATED 2310 FEET FROM THE W LINE AND 330 FEET FROM		10. Field and Pool, or Wildcat G. Chish, San Andres	
THE 9 LINE OF SEC. 9 TWP. 11S RGE. 28E NMPM		12. County Chaves	
15. Date Spudded 3-3-73	16. Date T.D. Reached 12-1-73	17. Date Compl. (Ready to Prod.) 2-10-75	18. Elevations (DF, RKB, RT, GR, etc.) 3700.7 GR
19. Elev. Casinghead 3699.7		20. Total Depth 2200	
21. Plug Back T.D. 2199		22. If Multiple Compl., How Many	
23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name 2131-2175 in Andres	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run On a log	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
2 1/2"	21	285	10 3/4"
1 1/2"	11	210	8"
CEMENTING RECORD		AMOUNT PULLED	
75 sacks type II		none	
100 sacks Class C		none	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2175- 2 shots		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		2131 to 2155x 150 gal. 20 acid	
		2175 swelled back - CR	
33. PRODUCTION			
Date First Production 2-1-75	Production Method (Flowing, gas lift, pumping — Size and type pump) oil lift - 12 x 1 1/2" traveling barrell		Well Status (Prod. or Shut-in) Prod.
Date of Test 2-75	Hours Tested 5 DAYS	Choke Size none	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. 20
			Gas — MCF total
			Water — Bbl. 20
			Gas — Oil Ratio 21
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented		Test Witnessed By Fred Pool, Jr.	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Agent	
DATE 9-3-75			

posted
9-5-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2	2	soil				
0	6	6	caliche				
0	17	17	red soil				
0	15	15	sand, and shale				
25	127	102	red sand shale, soil				
125	137	12	red sand				
13	160	127	red sand				
160	22	6	lime				