

DISTRIBUTION		
SA	TA	FE
G.S.		
O	OFFICE	
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

SEP 5 1975

I. OPERATOR

Plains Radio Broadcasting Co. ✓

Address

Box 9354, Amarillo, Texas 79105

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐

Recompletion ☐

Change in Ownership ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FILED AFTER 11-1-75 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
L E Ranch 9	2	E Chism San Andres	State, Federal or Fee Fee	
Location	Unit Letter	Feet From The	Line and	Feet From The
	N	2310	W	330
				S
Line of Section	9	Township	11S	Range
				28E
				NMPM, Chaves
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp. Western Oil Transports	Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	9	11S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-31-73	2-10-75	2200	2199					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 3700.7	San Andres	2131	2170					
Perforations			Depth Casing Shoe					
2131, 2150, 2159, 2166, 2171, 2175. 2 shots each.			2199					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8 5/8	8 5/8	285	75 sx, type H					
10 3/4								
8"	4 1/2	2199	100 sx, class C					

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
2/10-75	2-3 to 2-8-75	pump 12 x 1 1/2" traveling barrel
Length of Test	Tubing Pressure	Casing Pressure
5 days	0	0
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
20 bbls	20	20
		Choke Size
		none
		Gas-MCF
		tstn

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Title)

9-3-75

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 5 1975

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.