BTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	~	··· v	Form C-104 Revised 10-1-78
•• ••	JIL CONSERV/		P M E MED
DISTRIBUTION		W MEXICO 87501	
ritr U.S.U.D.			SEP 2 9 1981
LAND OFFICE	REQUEST FO	R ALLOWABLE	JEF 2 7 1901
TRANSPORTER	AND AND AND AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		0. C. D.
AUTHORIZATION TO TRANSPORT OIL AND NATORAL OAS ARTERN, OFFICE			
Plains Radio Broadcasting Company /			
Address			
P. O. Box 9354 Reason(s) for filing (Check proper box	Amarillo, Texas	0ther (Please explain)	<u></u>
New Well	designation designationsporter of:		
Recompletion	Oil Dry Go Casingheod Gas X Condex		
Change in Ownership			
If change of ownership give name and address of previous owner			
	TEASE		
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		-
L. E. Ranch 9	2 E. Chisum (S	San Andres) Stote, Federo	Fee
Unit Letter N : 2310	Feet From The West Lin	and 330 Feet From *	rhe South
			c Counts
Line of Section 9 T	emship 11S Range 28	<u>ЗЕ , ммрм, Chave</u>	8
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
None of Authorized Transporter of Cil The Permian Corp.	Permian (Eff. 9 / 1 /87)	Houston Texas	
Hume of Authorized Transporter of Ca		Address (Give address to which approv	
Mapco Production Co.	Unit Sec. Twp. Rge.	1800 S. Baltimore Ave. Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	N 9 11S 28E	yes	8-13-81
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. H-			
Designate Type of Completion	1	Tatal Depth	P.B.T.D.
Date Spudded 3-31-73	Date Compl. Ready to Prod. 2-10-75	2200'	2199'
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3700.7 GR	San Andres	2131	2170 Depth Casing Shoe
Perforations 1 perf. per intervu	a1 2130 2150', 2159', 2166	5',2172',2175'	2199'
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE 10-3/4"	CASING & TUBING SIZE	285'	75sx, Type H
	4-15"	2199'	100 sacks, class C
			i
TEET DATA AND REQUEST F	OR ALLOWABLE (Test must be o	fier recovery of social votume of load oil	and must be equal to or exceed top L
oll WFLL			
Date First New Oil Run To Tanks Feb 10, 1975	Feb. 3 to Feb 8, 1975	pump-12x15"traveling h	arral ASIM MA
Length of Test	Tubing Pressure	Casing Pressue	Choke Size AU (1 - 3) Choke Size AU (1 - 3) Gas-MCF
5 days Actual Prod During Test	 011-Bble.	<u>-0-</u> Water-Bbis.	Gas-MCF
20061s.	20	20	tstm
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given ubove is true and complete to the beat of my knowledge and belief.		APPROVED TOPERVISOR, DISTRICT M 19	
		BY_ Way Sresset	
		00- 0 0 1001	
i lan		TITLEUUI & 0 1301 This form is to be filed in compliance with RULE 1104.	
Sprituilailing		are the descent for allowship for a newly drilled or deops:	
(Signature)		well, this form must be accompanied by a tabliation of the detries taken on the well in accordance with NULE 111.	
President 3		All sections of this form must be filled out completely for ell. able on new and recompleted wells.	
September 25, 1981		mut out poly functions 1 11 111 and VI for changes of own	
(Dute)		Separate Forms C-104 must be filed for each pool in multi-	
		completed wells.	

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