

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Fossil Fuel Incorporated

3. ADDRESS OF OPERATOR

P. O. Box 821, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FNL & 660' FWL of Section 14

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles east of Hagerman, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

1900

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590.8 GR

22. APPROX. DATE WORK WILL START*

3/25/73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	24#	250	100
7 7/8	4 1/2	11.5#	2000	300

Native mud to 1500'

Drilling mud 1500' to total depth; water loss 5,
viscosity 40, weight 12#.

Blowout preventer will be employed from 250' to total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

President

DATE

3/22/73

(This space for Federal or State office use)

MAR 23 1973

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

MAR 23 1973

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

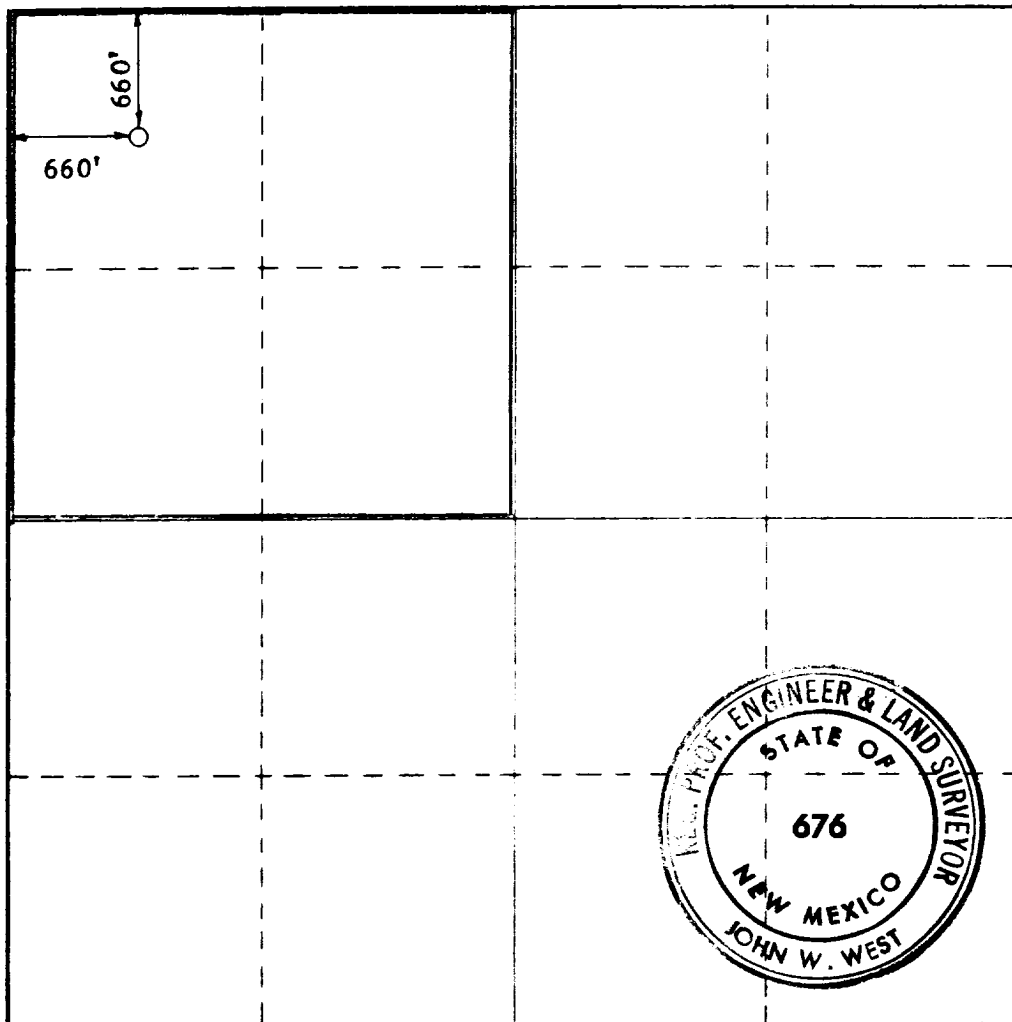
Operator FOSSIL FUEL INC.			Lease FED. 14		Well No. 1
Unit Letter D	Section 14	Township 14 SOUTH	Range 28 EAST	County CHAVES	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the WEST line					
Ground Level Elev. 3590.8	Producing Formation San Andres	Pool Unit 1 Sans Ranch Bldg SA		Dedicated Acreage: 100 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John W. West*

Position
President

Company
Fossil Fuel Incorporated

Date
March 22, 1973

I hereby certify that the well location shown on this plat was located from field notes of actual surveys made by me or under my supervision, or that to the best of my knowledge and belief the same is true and correct.

Date Surveyed

MARCH 14, 1973

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676

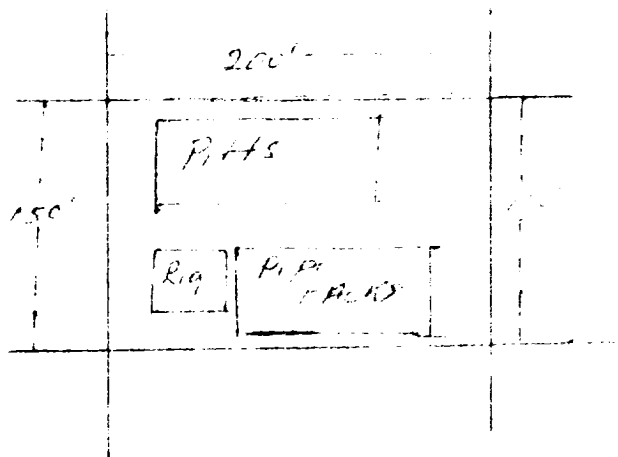
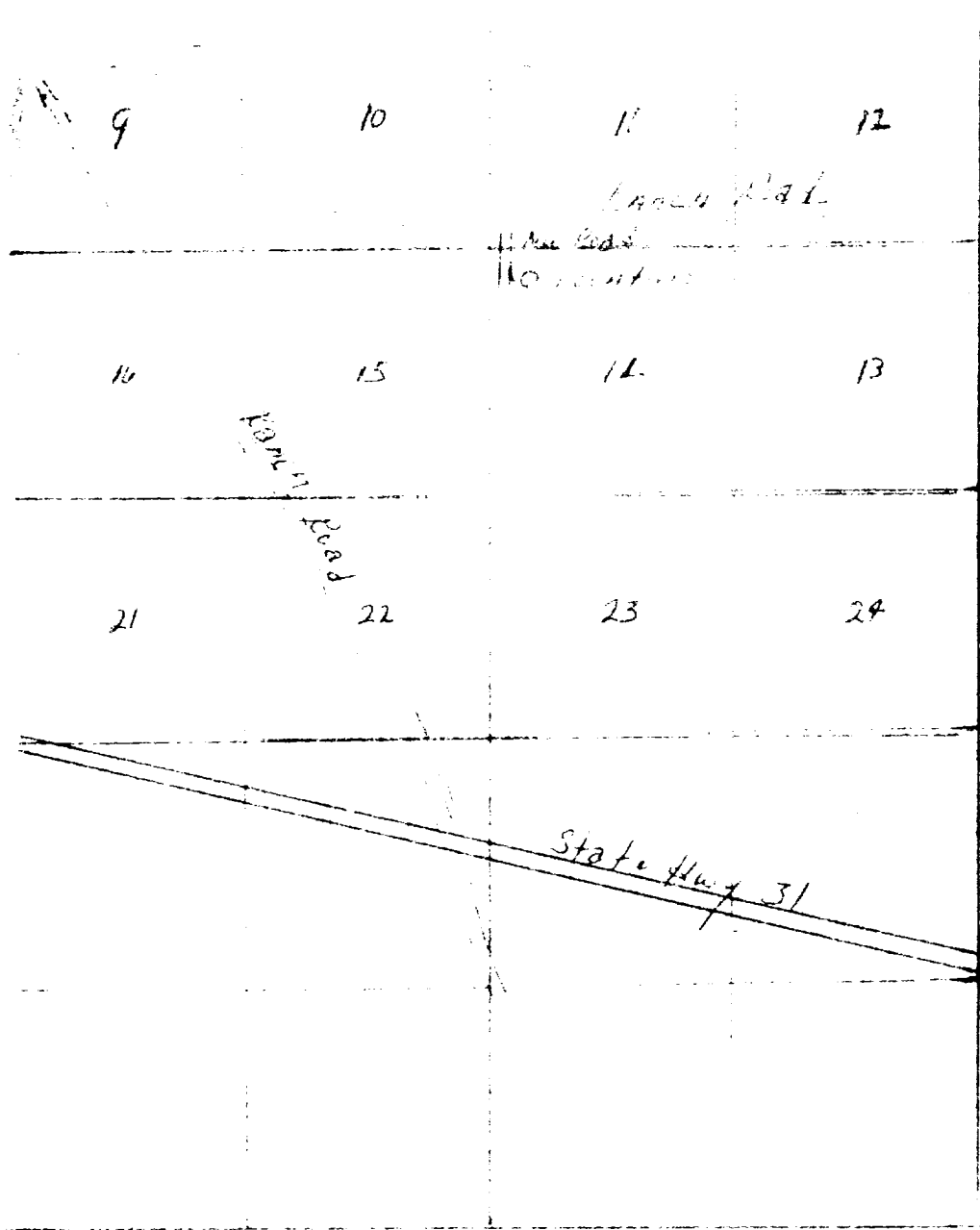
0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

Fossil Fuel

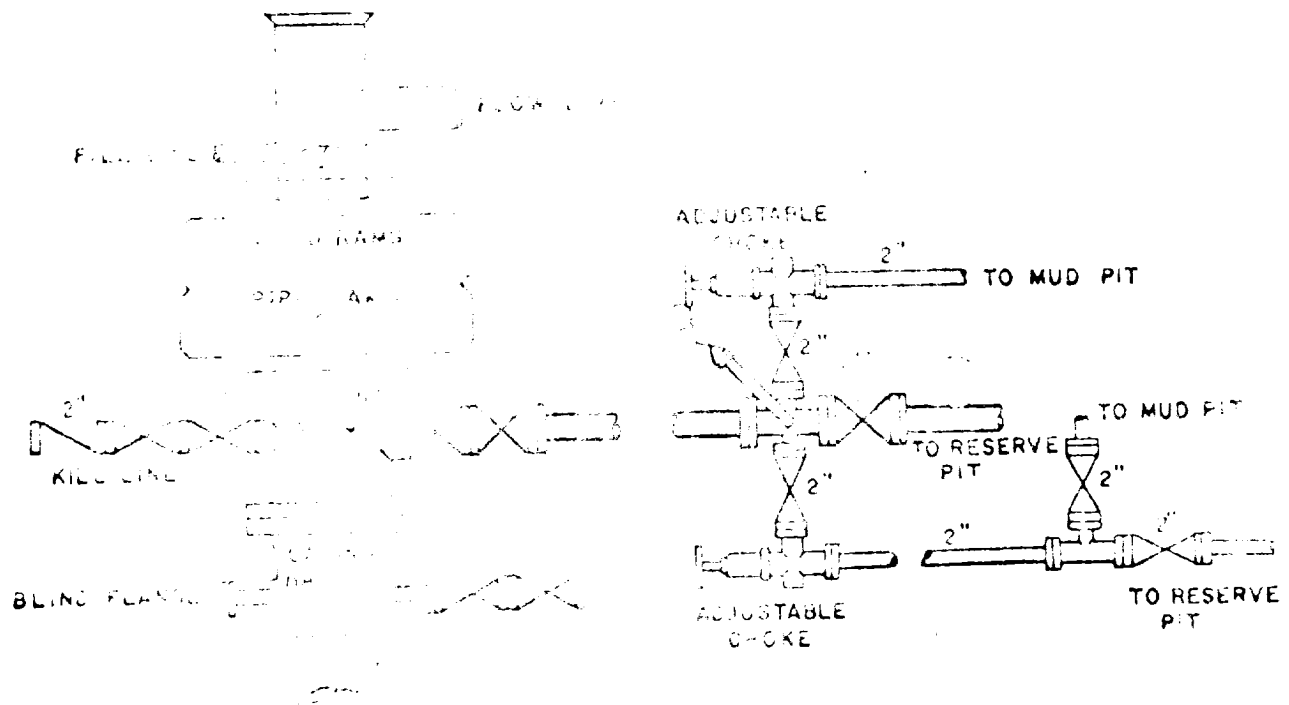
Federal 14-1

Location: 660 FWL & 660 FNL, Sec.14, T 14 S, R28 E
Chaves County, New Mexico

1. Existing roads--- shown on plat
2. Planned access roads--- Shown on plat
3. Location of well---shown on plat
4. Lateral roads--- All roads shown on plat
5. Location of tank batteries and flow lines--- No tank battery articulated. Flow lines to be determined by gas gathering company.
6. Location and type of water supply--- Fresh water to be supplied from a supply in Danerman, New Mexico.
7. Location of liquid waste disposal--- All waste will be pumped or hauled to a disposal facility in the area.
8. No known oil in area.
9. No known gas in area.
10. No wildcat wells. Pits will be earthen pits, lined with 12" concrete, and located on north side of rig.
11. All pits and disposal areas will be filled and restored.
12. Every effort will be made to prevent any damage to the environment.



Leasi Fuel
 Fed 14-1
 660 FNL & 660 FNL
 Sec 14 T14S R28E
 Chm 15 Co New Mexico



900 SERIES BLOW-OUT-PREVENTER

FOSSIL FUEL, INC.

No. 1 - FEDERAL 14.

660/N4W 14 - 145-28E

NN, PM, CHAVES Co., N.M.