

N. M. Oil Cons. Division

811 S. 1ST ST.

Form 3160-5
November 1983)
(Formerly 9-331)UN. STATES 8210-2834
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPL
(Other instructions
verse side)E-
re-Budget Bureau NO. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

APR 21 87

2. NAME OF OPERATOR

HERMAN V. WALLIS

3. ADDRESS OF OPERATOR

Post Office Box 1858, Kerrville, Texas 78029-1858

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FWL (NWNW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3602' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM-16099

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "14"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sams Ranch Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 14, T14S, R28E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) GSI

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Well produces dry natural gas from shallow Grayburg Formation, completed above the San Andres Formation. Sams Ranch Natural Gas is free of all corrosives and is Sweet to Lead Acetate. Production Casing was cemented with cement circulated to the surface. Surface Pipe is cemented with cement circulated to surface. No Fluids have been produced from Sams Ranch Grayburg Gas Wells in 21 years of production. Surface Pipe is vented to air and has no activity. Gas Well is shut in and is not an ecologic hazard. Present Natural Gas prices, Tax Burdens and other costs of operation has narrowed the Profit and Loss Status to a very critical. Cost of tests will put Operator in Economic Stress, further narrowing the Profit and Loss Margin. Sams Ranch Grayburg dry gas is very marketable with 900+ BTU and a Test GPM of over 2.00 Gallons Per Thousand. Demand for Natural Gas is relative static to distressing. This shut in gas well is in worthy condition to warrant allowing time for market to improve. Stimulation and horizontal drilling are future programs as market and prices return. Further request 5 year period for shut in be granted on basis of above. ~~Further request that any subsidy in any form be granted this small Operator.~~

APPROVED FOR 5 year
MONTH PERIOD
ENDING 5/1/02APPROVED
PETER W. CHESTER

MAY 1 1997

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Herman V. Wallis

TITLE

OPERATOR

DATE

April 17, 1997

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.