

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other Temp. Abandoned					
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESSVR. ☐	Other			
2. NAME OF OPERATOR Secan Oil Company, Inc.						RECEIVED				
3. ADDRESS OF OPERATOR P. O. Box 1246, Natchez, MS 39120										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL & 600' FEL At top prod. interval reported below Same At total depth Same										
14. PERMIT NO.		DATE ISSUED		15. DATE SPUNDED			16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
N/A						4-1-73	4-22-73	5-24-73	3,740 GR.	Same
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS
7,000'		6,725'		None		→		0'-TD		None
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,570' - 6,626' Lower Penn detrital										25. WAS DIRECTIONAL SURVEY MADE None
26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, Guard, Forxo, CBL, GR										27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
12 3/4"		42#		230'		17"		250 SX (Circ)		None
8 5/8"		24#		1,500'		11"		500 SX (Circ)		None
4 1/2"		10.5#		6,764'		7 7/8"		400 SX		None
29. LINER RECORD										
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		
30. TUBING RECORD										
SIZE		DEPTH SET (MD)		PACKER SET (MD)						
2 3/8"		6,550'		6,552'						
31. PERFORATION RECORD (Interval, size and number)										
6,570' - 6,592' D.P. Jet 2SPF 6,612' - 6,626' D.P. Jet 4SPF										
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED								
6612'-6626'		250 gal. 15% MCA								
6570'-6592'		250 gal. 15% MCA								
6612'-6626'		16,000# 20/40 sd. & beads in 596 Bbls. 60° distillate								
33.* PRODUCTION										
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)		
5-24-73		Flowing - Did not recover load oil						Temp. Abandoned		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.
N.T.						→				
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.
S.I. 2115#				→						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available records										
SIGNED		TITLE				DATE		2-1-74		
T. J. [Signature]		Mgr. of ops.								

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Andres	2066' 2097' 2120' 2147'	2033' 2104' 2125' 2159'	Xln porosity w/ s/o	Queen	910'	910'
Lower Penn Detrital	6570' 6612'	6592' 6626'	lmy Chert & shale w/ s/o	San Andres	1450'	1450'
Silviro-Devonian	6790'	6880'	Xln Dolomite Salt Water	Glorietta	2742'	2742'
				Trubb	4158'	4158'
				Abo	4950'	4950'
				Hueco	5672'	5672'
				Penn	6140'	6140'
				Devonian	6786'	6786'