

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☒		Other									
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other					
2. NAME OF OPERATOR												OCT 11 1973					
3. ADDRESS OF OPERATOR												Pennzoil Company					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												P. O. Drawer 1828 - Midland, Texas 79701					
At surface												1980' FNL & 660' FEL of Sec. 20, T-9-S, R-26-E					
At top prod. interval reported below												Same					
At total depth												Same					
14. PERMIT NO.						DATE ISSUED											
15. DATE SPUDDED						16. DATE T.D. REACHED						17. DATE COMPL. (Ready to prod.)					
4-23-73						6-4-73						6-6-73					
18. ELEVATIONS (DF, RKB, BT, GR, ETC.)*						19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD					
3755' G.L.						-						1812'					
21. PLUG BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY					
-						-						-					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*												25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN												No					
Gamma Ray												27. WAS WELL CORED					
28. CASING RECORD (Report all strings set in well)												No					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
10 3/4"		40#		218'		15"		280 sx				Circ.					
-		-		-		8"		-				-					
29. LINER RECORD												30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
-		-		-		-		-		-		-		-			
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
P&A Record												DEPTH INTERVAL (MD)		MATERIAL USED			
40 sk. cement plug 910-810'												-		-			
60 sk. cement plug 325-200'												-		-			
Turned well over to landowner.												-		-			
33. PRODUCTION												34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)										TEST WITNESSED BY					
-		-										-					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
-		-		-		-		-		-		-		-			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		-			
-		-		-		-		-		-		-		-			
35. LIST OF ATTACHMENTS												36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>J. R. Roney</i>												TITLE Petroleum Engineer		DATE 10-9-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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Salt Section

140

650'

San Andres

850

1812

Tight

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
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