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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 16 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SOUTHERN UNION PRODUCTION COMPANY	8. Farm or Lease Name W. B. O'Brien et al
3. Address of Operator 1700 Suite Campbell Centre, 8350 North Central Expressway, 75206 Dallas, Texas	9. Well No. No. 1
4. Location of Well UNIT LETTER D, 660 FEET FROM THE N LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 8 South RANGE 29 East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3961.4 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud well @ 2:00 a.m. 6/5/73
- Drilled 12-1/4" hole to 312'
- Ran 7 jts (300') 8-5/8" 24# FT H-40 ST&C csg and set @ 312' RT. Cemented w/350 sx Class "C" cement + 4 sx CaCl, circulated 10 sx @ surface.
- Plug down @ 9:00 a.m. 6/5/73. WOC 12 hrs - tested csg and 10# 300 series pipe and blank rams to 1000 psi for 30 mins w/no pressure loss.
- Cement in shoe joint was drilled out w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Neil W. Weldon TITLE Mgr., Drilling and Prod. DATE 8/6/73

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE AUG 16 1973

CONDITIONS OF APPROVAL, IF ANY:



BYRON JACKSON INC.

CEMENTING AFFIDAVIT

I, Milton Hodges, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 6-5-73, 1973, BYRON JACKSON INC. performed the cementing operation herein described for Southern Union Prod. Co. on their Well No. 1 on the T.B. O'Brien lease located in Chaves County, State of N.M.

CASING CEMENTING: Name or type of string was surface. Information provided by the Customer Company states that the casing was 6-5/8" in. O.D. set in 12 1/2 inch hole, and that the casing depth set was 312 feet. For this job the following materials were used:

200 sacks - Class C Cement

4 sacks - Calcium Chloride

An estimated 10 sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was _____ inches, and total depth was _____ feet. For this job the following materials were used to place plugs as indicated:

Plug from _____ ft. to _____ ft. with _____ sacks of _____

SIGNED: BYRON JACKSON INC.

BY- Milton Hodges

DATE: 6-5-73