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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐ OTHER ☐				

SEP 24 1973

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator	SOUTHERN UNION PRODUCTION COMPANY
3. Address of Operator	Dallas, Texas

No. 1

4. Location of Well	Suite 1700 Campbell Centre, 8350 No. Central Expressway 75206
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10. Field and Pool, or Wildcat	MMMMM Wildcat
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UNIT LETTER	D	LOCATED	660	FEET FROM THE	North	LINE AND	660	FEET FROM
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THE West	LINE OF SEC.	26	TWP.	8 South	E.	29 East
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12. County	Chaves
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15. Date Spudded	6/5/73	16. Date T.D. Reached	6/13/73	17. Date Compl. (Ready to Prod.)	P + A - 6-16-73	18. Elevations (DF, RKB, RT, GR, etc.)	3961.4 GR	19. Elev. Casinghead
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20. Total Depth	3110	21. Plug Back T.D.	- - - -	22. If Multiple Compl., How Many	- - - -	23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog & Compensated Neutron Formation Density	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	312	12-1/4"	200 sx Class C + 2% CaCl	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Neil W. Weldon	TITLE	MGR., Drilling and Production	DATE	August 6, 1973
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This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	880	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1187	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1270	T. Devonian	T. Menefee	T. Madison
T. Queen	1830	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2319	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todlito	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

Formation

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	880	880'	Sand and shale				
880	1187	307	Anhy and salt				
1187	1270	83	Sand				
1270	2319	1049	Shale, Anhy & salt				
2319	3110	791	Dolomite & Anhy.				