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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 10 1973

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-3747	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☒ D. C. C. b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ ARTESIA, OFFICE Plugging						7. Unit Agreement Name	
2. Name of Operator						8. Farm or Lease Name	
L. R. FRENCH, JR. ✓						Buried Canyon State	
3. Address of Operator						9. Well No.	
P. O. Box 4577, Odessa, Texas 79760						1	
4. Location of Well						10. Field and Pool, or Wildcat	
UNIT LETTER <u>J</u> LOCATED <u>2128</u> FEET FROM THE <u>East</u> LINE AND <u>2093</u> FEET FROM						Wildcat	
THE <u>South</u> LINE OF SEC. <u>19</u> TWP. <u>5-S</u> RGE. <u>26-E</u> NMPM						12. County	
						Chaves	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, CR, etc.)	
6-27-73		7-24-73		7-24-73 P+A		3768' DF	
19. Elev. Casinghead		3758					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
5914'		Surface		NA		Rotary Tools 0' to 5914'	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
WELEX Compensated Acoustic Velocity Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48		40'		20"	
8-5/8"		32		1203'		12-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL : AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						P+A	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
						Gas — MCF	
						Water — Bbl.	
						Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Summary of all tests, 1 copy DST #1 and #2, 1 copy of WELEX Compensated Acoustic Velocity Log, and Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
David H. Donaldson		Production Superintendent				August 8, 1973	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 80'	T. Miss _____ 5700'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 160'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 300'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 5806'	T. Mancos _____	T. McCracken _____
T. San Andres _____ 765'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1870'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3294'	T. Granite _____ 5834'	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3958'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 4660'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 5272'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	50'	50'	Surface sand				
50'	80'	30'	Tansill: Anhydrite				
80'	160'	80'	Yates: sand				
160'	300'	140'	Seven Rivers: Anhydrite				
300'	765'	465'	Queen: Sand, salt				
765'	1870'	1105'	San Andres: Anhydrite, dolomite salt stringers				
1870'	3294'	1424'	Glorieta: Sand, anhydrite, dolomite				
3294'	3958'	664'	Tubb: Sand, anhydrite, dolomite				
3958'	4660'	702'	Abo: red & green shale, anhydrite, dolomite				
4660'	5272'	612'	Wolfcamp: Limestone, red & gray shale				
5272'	5700'	428'	Pennsylvanian: Limestone, red & gray shale				
5700'	5806'	106'	Mississippian: Limestone, chert.				
5806'	5834'	28'	Montoya: Dolomite				
5834'	5914'	80'	Granite				