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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 14 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3747	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
L. R. FRENCH, JR. ✓		BURIED CANYON STATE
3. Address of Operator		9. Well No.
P. O. Box 4577, Odessa, Texas 79760		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J 2128 FEET FROM THE East LINE AND 2093 FEET FROM		Wildcat
THE South LINE, SECTION 19 TOWNSHIP 5-S RANGE 26-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3768' DF		Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-27-73 set 40 feet of 13-3/8" casing and cemented with two yards of Redi-Mix cement. Cement at surface. On 7-8-73, drilled 12-1/4" hole to 1203' and cemented 1203' of 8-5/8" 32#/J-55, ST&C casing with 250 sacks of light weight cement plus 250 sacks of regular cement with 2% CaCl. Cement did not circulate. Ran 1" tubing outside of 8-5/8" casing and cemented with 40 sacks of regular cement. Cement circulated. On 7-10-73 started drilling 7-7/8" hole and drilled to 5914', total depth. Reached total depth on 7-23-73. On 7-24-73, set cement plugs as follows: 35 sacks regular cement from 5790' to 5914' (124 feet), 35 sacks regular cement from 5138' to 5272' (124'), 30 sacks of regular cement from 3851' to 3961' (110'), 50 sacks regular cement from 1115' to 1300' (185'), and 15 sacks regular cement from surface to 60' (60'). Between plugs, 9.5#/gallon mud was used and Halliburton Oil Well Cementing Company spotted the plugs. Left in hole 1203' of 8-5/8" OD, 32#/ft, J-55, ST&C casing cemented to surface plus 40' of 13-3/8" OD, 48#/ft. J-55 casing cemented.

Marker has been set according to New Mexico Oil Conservation Rules and location cleaned and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

David H. Donaldson

SIGNED

Production Superintendent

DATE 8-13-73

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

APR 22 1974

CONDITIONS OF APPROVAL, IF ANY: