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DISTRICT I 1625 N. French	h Dr., Hobbs	, NM 88240	Energ	y, Miner	State of Nev als and Natur	w Merico	i D	ETERCE	12829303	Rev	Form C-101 rised plarch 17, 1999
DISTRICT II						1516	A.	AN CONTRACT	OSubn	nit to appro	Instructions on back priate District Office
Bill South First, Artesia, NM 88210 OIL CONSERVA DISTRICT III PO BO						208					tate Lease - 6 Copies Fee Lease - 5 Copies
1000 Rio Brazo DISTRICT IV 2040 South Pac		c, NM 87410 Re, NM 8750	r	S	Santa Fe, NM	87504-208	016	819975		AM	IENDED REPORT
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			-	me and Addres m Corpo						RID Number 25575	
		105	South Fe	ourth Str	reet			<u></u>	³ A	Pl Number	
4		Artesia	i, New M	Aexico 8	⁵ Property Na			30	30-00	05-60266 * We	
ງ 🤊		2		Burie	d Canyon "/		•				
	φo				7	e Locatio					
UL or lot no. J	Section 19	Township 5S	Range 26E	Lot ldn	Feet from the 2093	North/South South	Line	Feet from the 2128		'est Line ASt	County Chaves
		⁸ Pro	posed	Bottom	Hole Loca	ation If D	iffer	ent From	Surfa	ice	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est Line	County
		° Propos Wildcat N	sed Pool 1 Mississip	pi				¹⁰ Pro	posed Pool	2	
	Type Code E	12	Well Type C G	Code	¹³ Cable/. R	÷	14	Lease Type Code S	;		Level Elevation 3758'
¹⁶ Mu	ultiple NO		Proposed D 5914	epth	¹⁸ Form Mississ	ation	Not	¹⁹ Contractor t Determine	ed	20	Spud Date
		I	21	Propose	ed Casing		ent H	Program			
Hole S	Size	Casing	g Size	Casing	g weight/feet	Setting I	Depth	Sacks of	Cement	E	stimated TOC
20		13 3			48#	40'-in p		2 yds re			Circulate
<u> </u>		8 5/ 5 1/			32# 5.5#	1203'-in 5914		e 540 500			Circulate OC-3000'
	0	51/	<u> </u>		5.5#		+				
			••		EEPEN or PLUG onal sheets if nec	-	ne data	on the present	productive	zone and p	roposed new productiv
		Sheets fo ion is beir			rmation.	An applica	tion f	or an admii	nistrativ	/e appro	val of a non-
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YATES PETROLEUM CORPORATION

Buried Canyon "AZN" State #1 Re-entry 2093' FSL & 2128' FEL Section 19-T5S-R26E Chaves County, New Mexico Lease #VA-2482

Drilling Plans: This well was originally drilled by L. R. French, Jr. as the Buried Canyon State #1. It was plugged and abandoned in July 1973. Yates Petroleum Corporation plans to re-enter this well bore using a pulling unit and a reverse unit to drill out the cement plugs in the 8 5/8" casing and the 7 7/8" open hole to the old total depth of 5914'. A new suite of open hole logs will be ran. After circulating the hole clean a string of 5 $\frac{1}{2}$ " will be ran to the total depth and cemented with enough cement to bring the top of cement to approximately 3,000'. The mud program to be used will be 9.5-9.7 ppg brine water with a 55-70 viscosity. A 3,000# BOPE will be installed on the 8 5/8" casing.

The well will be completed using a pulling unit. The well will be completed and tested in the Mississippian, and/or Penn, and/or the Wolfcamp.

WildCAT WELLNAME: Buried Canvon State (Alie D) FIELD: Chours County 1118' 19 - 55 - 26 KB: 3,769.7 GL: 3,758' ZERO:_ _____ AGL: _____ CASING PROGRAM COMPLETION DATE: SPUD DATE: -PoA 7/24/73 SIZE/WT/GR/CONN DEPTH SET COMMENTS: ____ 13 1/8" 48 17 858" 32 H, J-55, STJC 40' 1203 1 (15 Sx @ Suifare 20″ 13 38"@ 40' w/ 2 yds bals Hix (circ) ١ before 12 4 1 858° @ 1203' w/540 5x (Cire) 505× 1300-1115' Tops: Yatos 80' TRuss 160 (30 Sx 3961-3851' 77/8" Ruren 300' San Andres 765 1870' Glaieta Tull 3294 3958' 160 - Noticamp 4660' Fenn 5272 35 5x 5212 - 5138 Hiss 5700 5806 Hontoya 5834' Granite 35 5× 5914-5790' DATE: 5-31-01 SD 16 5914' - SKETCH NOT TO SCALE -

Wildert Chaves County KB: 3,769.7 GL: 3,758' ZERO:__ AGI : CASING PROGRAM - COMPLETION DATE: SPUD DATE: -DEPTH SET PoA 7/24/73 SIZE/WT/GR/CONN COMMENTS: ___ 133/8" 487 40 85%" 32#, J-55 STJC 1203 5 1/2" 15.50 -14 J-55 LT+C 5,914 20' 13 8 @ 40 w/ 2 yds Kali Mix (circ) Ł After 12 4 858 @ 1203' w/5405x (Cire) TOC: 3,000'+/-Tops: Yatos 80 7Rus 160 77/8" Russen 300' San Andres 365 Glaieta 1870' Wolf camp 4680'+/-Tull 3294 Abo 3958 Penn. Notteran 4660' 5.300'+1-Fenn 5272 Hiss 5700 MISSISSIPPIAN Hontoya 5806 5.700 +1-5834' Grante PBTD: 5,860'+/-5%" @ 5T 4' DATE: 5-31-01 SD W/560 5X 15 5914' - SKETCH NOT TO SCALE -

DISTRICT I 1885 H. Franch Dr., Hobba, NK 88240 DISTRICT II 811 South Pirst, Artesia, NM 88210 DISTRICT III State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

1000 Rio Brazos Ed., Astoc. NM 87410 DISTRICT IV 2040 South Pachooo, Santa Fe, NM 87505 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
		Wildcat Mississip	pian			
Property Code	Proper	Well Number				
	Buried Canyon "A	ZN" State	. 1			
OCRID No.	Operat	or Name	Klevetion			
025575	YATES PETROLEUM (CORPORATION	3758'			

Surface Location

UL or lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
J	19	5S	26E		2093	South	2128	East	Chaves

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Fost line	County
Dedicated Acr 319.88	Joint o	r infill Co	nsolidation (Code Or	der No.		L	L	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Clifta R. May
			Printed Name Regulatory Agent Title January 18, 2002 Date
			SURVEYOR CERTIFICATION
VA-2482	Q	- 2128'	I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			Refer to Original Plat Dato Surveyed Signature & Seal of Professional Surveyor
	2093 -		
			Certificate No. Herschel L Jones RLS 3640 GENERAL SURVEYING COMPANY

New Mexico Oil Conservation Division C-102 Instructions

16

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- The OCD assigned API number for this well 1.
- The pool code for this (proposed) completion
- The pool name for this (proposed) completion 3.
- The property code for this (proposed) completion
- The property name (well name) for this (proposed) 5. completion
- The well number for this (proposed) completion 3
- 1 Operator's OGRID number
- t. The operator's name

2

- The ground level elevation of this well 1.
- The surveyed surface location of this well measured from 0. the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- Proposed bottom hole location. If this is a horizontal hole 1. indicate the location of the end of the hole.
- The calculated acreage dedicated to this completion to the > nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this
- If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table: С
 - Communitization υ
 - Unitization F
 - Forced pooling 0
 - Other P
 - Conselidation pending

ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-INDARD UNIT HAS BEEN APPROVED BY THE DIVISIONI

Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal

This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lasse has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

17 The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.

18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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L. R. French, Jr. Buried Canyon Mall I		All distan	ces must be fro	m the outer	boundaries of	the Section.		 ,	
Joint 19 South 26 East Chaves Joint Control Control of With 100 met and the south 2128.0 free time the CBSt Inc. Joint Control Control of With 2093.0 free time the SOUTH 100 met and the CBSt Inc. Joint Control Contrel Contrel Control Control Contrel Control Control Co	Dperator L. R. Fr	ench, Jr.	1	Bu	iried Ca	y	tate		
2093.0 test from the SOLICH line and 2128.0 test from the CBST test from te	J	19 5	South	Range	26 East		Chaves	<u> </u>	
Down Line: Productory Formulan Pool Development Advance 3758' Devoid an Wildcat Advance				2128	0 4	in the f	east		line
3758' Devontan Wildcat 40 Acres 1. Outline the acresse dedicated to the subject well by colored pencil of hachure marks on the plat below. 1. Image: Colored pencil of the subject well by colored pencil of hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been coasolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Not applicable H answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been coasolidated (by communitization, untituation, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. I beredy certify that the holorentine can complete to the best of my knowledge and blift. I beredy certify that the holorentine can the best of my knowledge and blift. I beredy certify that the undifferent owner was a the plan was found town itid more a cereet to the bast of my knowledge and blift. I beredy certify that the well hec					U tee	i nom me			
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Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

