

OIL CONSERVATION DIVISION

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REQUEST FOR ALLOWABLE
AND
O. C. D.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

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Herman V. Wallis

Address
140 Pleasant View Drive, Kerrville, Texas 78028

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner R. L. Foree, 3300 InterFirst One Bldg., Dallas, Texas 75202

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>McClellan</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Sams Ranch Grayburg</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>16693</u>
Location Unit Letter <u>J</u> : <u>1930</u> Feet From The <u>S</u> Line and <u>1930</u> Feet From The <u>E</u> Line of Section <u>14</u> Township <u>14S</u> Range <u>28E</u> , NMPM, <u>Chaves</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>Bartlesville, Oklahoma</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When <u>11-16-79 1-14-85</u> <u>Completion of well</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		<u>X</u>						
Date Spudded <u>June 30, 1973</u>	Date Compl. Ready to Prod. <u>July 11, 1973</u>	Total Depth <u>1930'</u>	P.B.T.D. <u>1897'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3608.6 GR</u>	Name of Producing Formation <u>Premier Sand</u>	Top Oil/Gas Pay <u>1870'</u>	Tubing Depth <u>1893'</u>					
Perforations <u>1870-1890'</u>			Depth Casing Shoe <u>1867'</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <u>12 1/4"</u>	CASING & TUBING SIZE <u>8 1/2"</u>	DEPTH SET <u>263'</u> <u>1867'</u>	SACKS CEMENT <u>200 SX Class C</u> <u>150 SX</u>					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Tests-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Herman V. Wallis
(Signature)

Owner

(Title)

July 1, 1985

(Date)

OIL CONSERVATION DIVISION

JUL 23 1985

APPROVED _____, 19

Original Signed By
BY Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.