NO. OF COPIES RECEIVED				Form C-101	0.00
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			5
SANTA FE		VED			Type of Lease
FILE		RECEIVED		STATE	FEE 1
U.S.G.S. 2	<u> </u>	•••			Gas Lease No.
LAND OFFICE		JUL 5 1	973	10, 21210	
OPERATOR		JOLY		mm	THIMINI THE
			TO DI UO DACK	(
APPLICATION	N FOR PERMIT TO I	DRILL, DEEPEN, L	R PLUG BACK	7. Unit Agree	ement Name
la. Type of Work		ARTESIA, OF		_ /	10110
DRILL C		DEEPEN 🗌	PLUG BA	CK 8. Farm or L	ease Name
b. Type of Well			SINGLE MULTI	1 77	Brien
OIL GAS WELL	OTHER		ZONE Z	9. Well No.	
2. Name of Operator		Furry	•	3	# 2
70	4 1.	1000		10. Field an	d Pool or Wildege
3. Address of Operator	12	650 L	ubback, 1s	exos Wi	dest
F. C.	BOX /		11/	Tilling IF	
4. Location of Well	R LOC	ATED <u>460</u> F	EET FROM THE	TINE (
16180	reloct	9	WP. 85 RGE. 28	ENMPM ()	
AND 1980 FEET FROM	THE MEST LINE	OF SEC.	TITITITI TO	12. County	
				Chou	CX (
	<i>HHHHH</i>	/////////////////////////////////////	/////////////////////////////////////		
	/////////////////////////////////////	<i>HHHHH</i>	9. Proposed Depth 19	A. Formation	20. Rotary or C.T.
			2600 =	SON Andra	Totary
21. Elevations (Show whether DF)	P. R. T. etc.) 21 A. Kind	& Status Plug. Bond	21B. Drilling Contractor		. Date Work will start
1/		nket	Coctus	401	45,1973
4010					
23.	P	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
SIZE OF HOLE	7 5/2	20	320	350	Surtace
77/6	41/2	9/2	2600	150	
	1	١)	1	1	
Blowort	<u> </u>	autosc	will be	need	of tested
210000.	Prev	e Di U		os ea	9 / = 1 - 4
	•				
					ROVAL VALID O DAYS UNLESS
				1904	ROVAL LINLESS
				Ari .	O DAYS MENCED.
				FOK '	ROVAL VAUD 10 DAYS UNLESS 10 COMMENCED.
				DRILL	10-3
				_	
				EYDIRES	O DAYS OF COMMENCED.
IN ABOVE SPACE DESCRIBE F	111	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODUC-
TIVE TONE, GIVE BLOWDOI FRETE					
I hereby certify that the informa	tion above is true and cor	nplete to the best of my	knowledge and belief.		1-1
151	& Lin.	- Honge	+	Date	13/73
Signed Start Soul	Nollie	_ TitleTitle			
(This space for	a. Herb				
/ /	or State Use)	/		. 1	UL 5 1973
1116	T, Gussel	TITLE OIL AND	GAS INSPECTOR	DATE	UL 5 1973
CONDITIONS OF APPROVAL,	1. Gressel	TITLE OIL AND	GAS INSPECTOR		UL 5 1973 .

NEW MEXICO OIL CONSERVATION COMMISSION E C E I V E D

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

8 S 28 E Chaves Actual Footage Location of Well: 660 1980 feet from the north line and Ground Level Elev. Producing Formation Wildest 4010 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 19.80 EL. 4010 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. June 18, 1973 Marlan G. Deaton L.S. Registered Professional Engineer 5039 Certificate No.

1500

1000

500