

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other RECEIVED
2. NAME OF OPERATOR Coquina Oil Corporation						OCT 26 1973	
3. ADDRESS OF OPERATOR 200 Bldg. of Southwest, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						ARTESIA, OFFICE	
At surface 660' FNL & 660' FWL							
At top prod. interval reported below Same							
At total depth Same							
14. PERMIT NO.				DATE ISSUED 7-24-73			
15. DATE SPUDDED 7-31-73		16. DATE T.D. REACHED 9-11-73		17. DATE COMPL. (Ready to prod.) 10-4-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * G.L. 3988'	
19. ELEV. CASINGHEAD --		20. TOTAL DEPTH, MD & TVD 9,420'		21. PLUG, BACK T.D., MD & TVD 9,310'		22. IF MULTIPLE COMPL., HOW MANY * --	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 9015' Top, 9365' Bottom, Morrow		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CDL; Neu.; Guard & Forxo	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		400		17 1/2"	
8 5/8"		24#		2885		12 1/4"	
4 1/2"		11.60#		9425		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
400 SX.		-0-					
300 SX.		-0-					
650 SX.		-0-					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
—							
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8		9131		9131.37	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9174-9202 W/2 JSPF				DEPT. INTERVAL (MD)			
				9174-9202			
				3,000 gals 7 1/2% MS			
				18,000 gals. 5% MS			
				9,000 gals. Carbon Dioxide			
33. DATE FIRST PRODUCTION 10-4-73							
PRODUCTION METHOD (Flowing, gas lift, etc.)—size and type of pump Flowing							
WELL STATUS (Producing or shut-in) S.I.							
DATE OF TEST 10-4-73		HOURS TESTED 8		CHOKE SIZE 12 1/4 16 & 18/64		PROD'N. FOR TEST PERIOD 4.08	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
4.08		433.9		2.72			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
880		Packer		17.6		58°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) W.O. Gas Contract				TEST WITNESSED BY 11-2-73			
35. LIST OF ATTACHMENTS Logs, Dev., CAO							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J.T. Berry		TITLE Superintendent		DATE 10-15-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Nicks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	7140	7186	DST 1 Open: 60' Weak blow. Rec. 180' VSIGM 60" ISIP: 2305, 120" FSIP: 2200 FP: 136-180 IH: 3636, FH: 3593 BHT: 132°	Anhydrite Yates San Andres Glorieta Tubb Abo Cisco Canyon Strawn Atoka Morrow Mississippian	826' 1330' 2564' 3912' 5385' 6230' 7819' 8160' 8622' 8755' 9015' 9570'	
Morrow	9170	9200	DST 3 Open: 2:10 & Packer failed. Good blow w/ GTS in 12" Rate 195 MCFGPD, max. 850 MCFGPD No pressures recorded.			
			DST 2 - Mis-run			
			DST 4 - Mis-run			