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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OCT 6 1975

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
PLAINS RADIO BROADCASTING COMPANY

3. Address of Operator
P. O. Box 1168, Roswell, New Mexico 88201

4. Location of Well
 UNIT LETTER **I** LOCATED **1650** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **East** LINE OF SEC. **9** TWP. **11S** RGE. **28E** NMPM

15. Date Spudded **Aug. 5, 1973** 16. Date T.D. Reached **July 15, 1975** 17. Date Compl. (Ready to Prod.) **September 28, 1975** 18. Elevations (DF, RKB, RT, GR, etc.) **3721 GL** 19. Elev. Casinghead **3722**

20. Total Depth **2230** 21. Plug Back T.D. **2230** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools **0-2230**

24. Producing Interval(s), of this completion — Top, Bottom, Name **2140-2230** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Compensated Neutron Formation Density** 27. Was Well Cored **No**

38. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	328	10 3/4	175' sx circ	
7	17	1040	8	mudded	1040
4 1/2	9 1/2	2140	6	368 sx CI C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2200
						PACKER SET
						none

31. Perforation Record (Interval, size and number)
open hole
2140-2230

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL **None** AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
 Date First Production **Sept. 28, 1975** Production Method (Flowing, gas lift, pumping — Size and type pump) **flow** Well Status (Prod. or Shut-in) **Prod.**

Date of Test Sept. 29, 1975	Hours Tested 24	Choke Size none	Prod'n. For Test Period 20	Oil — Bbl. unknown	Gas — MCF none	Water — Bbl. none	Gas — Oil Ratio
Flow Tubing Press. 0	Casing Pressure 200# si	Calculated 24-Hour Rate 20	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vent** Test Witnessed By **Wayne Adkins**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Consulting Geologist

DATE

10-2-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	338	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	388	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	1045	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	1574	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4	4	Soil				
4	15	11	Caliche				
15	300	285	Sandy shale & anhy				
300	320	20	anhy to gyp				
320	1020	700	sandy shale				
1020	1295	275	sandy shale	show of oil	1295-1310		made approximately 2 bbls/day
1295	1310	15	sand-red				
1310	1500	190	lime & anhy				
1500	2230	730	lime				
			oil in hole at 2200-2230,				could not bail down