

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 29 1981

C. C. D.

AMARILLO, TEXAS

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	NAT 1
OPERATOR	1
PRODUCTION OFFICE	
Operator	

Plains Radio Broadcasting Co. /

Address P. O. Box 9354 Amarillo, Texas 79105

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

designation

~~Change in~~ Transporter of:Oil ☐ Dry Gas ☐
Casinghead Gas ☒ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
L. E. Ranch 9	3	E. Chisum (San Andres)	State, Federal or Fee Fee	
Location				
Unit Letter	I	1650 Feet From The South Line and 990 Feet From The East		
Line of Section	9	T. 11S	Range 28E	NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp. Permit (DL 9 / 1 / 87)	Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mapco Production Co.	1800 S. Baltimore Ave. Tulsa OK 74119					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	9	11S	28E	yes	8/13/81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. R.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Aug. 5, 1975	Sept. 28, 1975	2230'	2230'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3721 GL	San Andres	2200	2200					
Perforations	Open Hole 2140-2230					Depth Casing Shoe		
2140'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10-3/4"	8-5/8"		328		Circ.			
8" & 6"	4-1/2		2140'		368			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Sept. 28, 1975	Sept. 28, 1975	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-0-	200	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
20 B O	20 B O	none	none

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

C. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

September 25, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 28 1981, 19

BY W. A. Gresser
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.