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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

DEC - 5 1973

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 3764

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER O. C. C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE		8. Farm or Lease Name Allied State	
2. Name of Operator Pennzoil Company		9. Well No. 1	
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 9-S RGE. 26-E NMPM		12. County Chaves	
15. Date Spudded 10-31-73	16. Date T.D. Reached 11-28-73	17. Date Compl. (Ready to Prod.) P&A 11-28-73	18. Elevations (DF, RKB, RT, GR, etc.) 3774' G.L.
19. Elev. Casinghead -	20. Total Depth 6,220'		
21. Plug Back T.D. -		22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools Total
24. Producing Interval(s), of this completion - Top, Bottom, Name None - Dry & Abandoned			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Laterolog & Compensated Neutron Formation Density			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 1,584'	HOLE SIZE 12 1/4"
CEMENTING RECORD 1,050 sx. Circ.		AMOUNT PULLED 0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		30. TUBING RECORD	
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) NONE - P&A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments DST Summary - Logs, Inclination Report & Form C-103			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>J. C. Roney</i>		TITLE Petroleum Engineer	DATE 12-4-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Morriston	T. Todillo
T. Tubb	T. Granite	T. Entrada	T. Wingate
T. Drinkard	T. Delaware Sand	T. Bone Springs	T. Chinle
T. Abo	4360		T. Permian
T. Wolfcamp	5038		T. Penn. "A"
T. Cisco (Bough C)	5612		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	456	456	Anhy, Salt & Sand				
456	962	506	Queen & Grayburg				
962	2170	1208	San Andres				
2170	3615	1445	Glorieta, Paddock & Blinberry				
3615	4360	745	Tubb				
4360	5038	678	Abo				
5038	5612	574	Wolfcamp & Penn				
5612	5854	242	Cisco, Canyon & Atoka				
5854	6075	221	Mississippian				
6075	6203	128	Ellenburger				
6203	6220	17	Granite				