

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-60275
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-2054
7. Lease Name or Unit Agreement Name	Allied AUS State Com
8. Well No.	1
9. Pool name or Wildcat	Wildcat Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3777' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 33 Township 9S Range 26E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud on re-entry, run production casing, perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-2000 - Dig out cellar and scraped location. Dig workover pit. Removed dry hole marker. Set new cellar and welded on Larkin Head.

7-20-2000 - Waiting on pulling unit.

7-21-2000 - Moved in and rigged up pulling unit. Moved in and rigged up re-entry equipment.

7-22-2000 - Spudded on surface plug at 7:30 AM 7-21-2000. Drilled cement and pushed plug down. Tagged up at 105'. Drilled and washed down to 375'. Fell out. TIH and tagged plug at 1384'. Circulated. Started testing on casing - fluid coming up around casing in bottom of cellar. TOOH with drillpipe and collars. Nippled down BOP. Dug out as deep as backhoe would reach. Did not find leak. Decision was made to run 7" flush joint casing.

7-23-24-2000 - Cut off 8-5/8" stub. Lowered casing head. Nippled up BOP stack. Changed rams in BOP to 7". Rigged up casing crew. TIH with 32 joints of 7" FL4-S 26#-23# (1395') of casing set at 1384'. Cemented with 150 sacks "C" Neat with 2% CaCl2 (yield 1.32, weight

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 23, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 2000

YATES PETROLEUM CORPORATION
Allied AUS State Com #1
Section 33-T9S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

15.6). Circulated 40 sacks to pit. Set slips. WOC.

7-25-2000 - Cut off 7" casing. Nippled down BOP. Welded on bell nipple. Installed 7" Larkin head. Nippled up BOP. TIH with bit, drill collars and drillpipe and tagged up at 1268'. Drilled wiper plug and cement to 1380'. Drilled plug and fell out at 1500'. TIH and tagged up at 1800'. Drilled to 2064'. TIH to 2950'. Washed down 2 joints. TIH to 3456'.

7-26-2000 - Washed down and tagged plug at 4060'. Drilled and washed to 4143'. Conditioned mud. Washed and reamed to 4860'. Washed down to 5097'. Sticking - pulled up 10 joints. Repacked swivel. Washed down to 5030' - sticking. Probably washout. Mixed mud to raise viscosity.

7-27-2000 - Conditioned mud. Worked thru washout. Washed down to 5221'. Lost 80 bbls mud but did not lose circulation. Rebuilt tank of mud. Washed down. Reached TD of 5630' at 2:00 AM 7-27-2000. Circulate and condition mud.

7-28-2000 - Pulled 7 joints of drillpipe. Hanging up. Circulate and pump sweep. TOOH. Changed rams in BOP to 4-1/2". Rigged up casing crew. TIH with float collar and 4-1/2" casing. Set down on ledge. Worked pipe. Circulated. Waiting on change over. Could not get casing to roll off ledge. TOOH & laid down casing. TIH with bit, drill collars and drillpipe to ream out ledges from 500' to 5300'.

7-29-2000 - TIH with 4-1/2" casing to 4230' - tight spot. Could not get through. TOOH with casing. TIH with bit, drill collars and drillpipe. TIH and tagged up at 5230'. Picked up power swivel and worked out from 5230-5240', 5240-5265', 5504-5505'. Tagged up with 15' of fill. Circulated hole.

7-30-2000 - Made short trip above 5200'. Waited 45 minutes. Reamed back to bottom. Tagged up at 5230', 5240, 5265'. Worked by these spots without any problem. Tagged up at 5520'. Reamed and worked out tight spot. Pumped sweep. TOOH. TIH with mill tooth guide shoe, float collar and casing.

7-31-2000 - Rigged up casing crew. Resumed running 4-1/2" casing. Worked pipe to 5605'. Rigged down casing crew. Cemented casing.

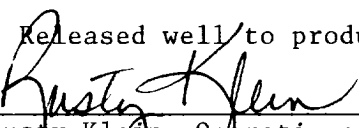
TD 5630'. Ran 128 joints of 4-1/2" 10.5# casing set at 5605'. Guide shoe set at 5605'. Float collar set at 5562'. Cemented with 400 sacks of 65-35-6 (weight 12.4, yield 1.98). Tailed in with 100 sacks of 61-15-11, .3% FL52, .3% FL25 (yield 15.8, weight 13.2). PD 2:00 AM 7-31-2000. Bumped plug to 1250 psi for 20 minutes, OK. WOC. Displaced with 2% KCL.

8-1-2000 - Nippled down cement head and set slips and packoff with 40K on slips. Nippled down BOP. Cut off casing. Welded on 4-1/2" X 2-3/8" wellhead and installed valves. TIH with bit, scraper and tubing and tagged up at 5535'. Pulled 3 stands. Shut well in.

8-2-2000 - TOOH with bit, scraper and tubing. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 5397-5423' w/46 .42" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with Arrowset packer with on/off tool. Left tool hanging at 5300'. Shut well in.

8-3-2000 - Set packer at 5350'. Tested to 1000 psi, OK. Acidized perforations 5397-5423' with 1100 gallons of 15% iron control HCL acid and ball sealers. Swabbed & flow tested. Shut well in.

8-4-2000 - Flow tested. Shut well in. Released well to production department.


Rusty Klein, Operations Technician
August 23, 2000