

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-005-60275
5. Indicate Type of Lease
STATE ☒ FEE
State Oil & Gas Lease No.
VA-2054

CLSF
Bm
Bm
gt
Lel

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name Allied AUS State Com											
b. Type of Completion: c. NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER re-entry ☐						8. Well No. #1											
2. Name of Operator Yates Petroleum Corporation						9. Pool name or Wildcat Wildcat Wolfcamp FAIR Ranch											
3. Address of Operator 105 South 4th St., Artesia, NM 88210																	
4. Well Location Unit Letter G, 1980 Feet From The North Line and 1980 Feet From The East Line Section 33 Township T9S Range R26E NMPM Chaves County																	
10. Date Spudded re-entry 7-21-2000			11. Date T.D. Reached 7-27-2000			12. Date Compl. (Ready to Prod.) 8-4-00			13. Elevations (DF& RKB, RT, GR, etc.) 3777' GR			14. Elev. Casinghead					
15. Total Depth 5630'			16. Plug Back T.D. 5513'			17. If Multiple Compl. How Many Zones?			18. Intervals Drilled By Pulling Unit			19. Producing Interval(s), of this completion - Top, Bottom, Name 5397'-5423' Wolfcamp					
20. Was Directional Survey Made No						21. Type Electric and Other Logs Run None on re-entry						22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1584'	12-1/4"	in place	
4-1/2"	10.5#	5605'	7-7/8"	500 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5315'	5321'

26. Perforation record (interval, size, and number) 5397-5423' - 46 .42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5397-5423'-- AMOUNT AND KIND MATERIAL USED 1100 gal 15% HCL. & ball sealers			

28. PRODUCTION

Date First Production 8-18-2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 11-13-2000	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 3741	Water - Bbl. 0	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 3741	Water - Bbl.	Oil Gravity - API - (Corr.)			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Tom Benedict	
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30. List Attachments None	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed
Signature Donna Clack Name Donna Clack Title Operations Tech. Date August 31, 2001

3/ SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all and all drill stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures and recoveries)				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Refer to original completion		