N. M. O. C. C. C. Submit in triplicate.

| Other | instr | uctions | OI |
|-----------------|-------|---------|----|
| re [,] | verse | side) | |

| | | ED STATES | EDIAD. | reverse side) | 30-005-20602 |
|--|--------------------------------|-----------------------|---------------------------------------|-------------------|---|
| | DEPARTMENT | OF THE INT | ERIOR | | 5. LEASE DESIGNATION AND SERIAL NO. |
| GEOLOGICAL SURVEY | | | | | NM 2824 |
| APPLICATION | FOR PERMIT T | O DRILL, DEE | PEN, OR P | LUG BACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1a. TYPE OF WORK | 1 | DEEPEN [] | D! 1 | JG BACK 🗌 | 7. UNIT AGREEMENT NAME |
| b. Type of Well | LL 🛚 | DEEPEN [| FLC | O BACK | NORTH KING CAMP UNI |
| OIL [7] GA | ELL OTHER | | SINGLE ZONE | MULTIPLE ZONE | 8. FARM OR LEASE NAME |
| 2. NAME OF OPERATOR | | | | | |
| 3. ADDRESS OF OPERATOR | 9. WELL NO. | | | | |
| ., | 10. FIELD AND POOL, OR WILDCAT | | | | |
| 4. LOCATION OF WELL (Re | O. Box 848, | n accordance with an | y State requireme | nts.*) | WILDCAT |
| At surface | 1000 = " | o ((o m)) | REC | EIVE | 11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA |
| At proposed prod. zon | . 1900 FWL | . & 660 FNL | | | |
| ,. <u> </u> | | | | <u>- 6 1973 </u> | SEC. 27, T13S, R29E |
| | AND DIRECTION FROM NEAR | | FICE* | | 12. COUNTY OR PARISH 13. STATE |
| 25 M | ILES N. LOCO | HILLS 16. | NO. OF ACRES IN | LEASE C 17. NO | CHAVES NEW MEXI |
| LOCATION TO NEAREST PROPERTY OR LEASE L | INE, FT. | 6601 | 1200 | SIA, OFFICE TO | THIS WELL 40 |
| (Also to nearest drig 18. DISTANCE FROM TROP | | | PROPOSED DEPTH | 20. RO | TARY OR CABLE TOOLS |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | 1800' | c | ABLE TOOL |
| 21. ELEVATIONS (Show who | ether DF, RT, GR, etc.) | | | | 22. APPROX. DATE WORK WILL START* |
| | | | | · · | : Our 25, 1973 |
| 23. | P | ROPOSED CASING A | AND CEMENTING | PROGRAM | |
| SIZE OF HOLE | BIZE OF CASING | WEIGHT PER FOOT | SETTING D | ЕРТН | QUANTITY OF CEMENT |
| 10 111 | 8-5/8" | 20 цв. | 350' | | OO sx. circ. |
| 8" | 45 | 9½ LB. | 18001 | | 50 sx. |
| | | | | | |
| | ' | | | • | |
| Prof | OSED TO DRILI | QUEEN SAN | D TEST. | IF PRODUC | TION IS INDICATED |
| , | | | | | |
| WILL | RUN CASING | AND ATTEMPT | COMPLETI | ON. | |
| _ | _ | _ | / | | |
| Cort | EZ DRILLING (| COMPANY RO | · · · | | |
| 5.0.1.1 | LING CONTRACT | . O B | | RECEN | MB_ |
| DKIL | LING CONTRAC | IOK. | A. | LECEN | TED MAY EIVE |
| | | | | AUG 21 19 | TED MAY 11/9/3 SURVEYSION MEXICO |
| | 13 APT GEO 1 100 D | | | | |
| | | | , | S. GEOLOGICAL | SURVESOLO CONTRACTOR |
| | | | 213 | Resia, New 1 | TEXICO |
| | | 11.4.7 | · · · · · · · · · · · · · · · · · · · | data on present p | roductive zone and proposed the productive |
| IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program, if an | drill or deepen directiona | oroposal is to deepen | ta on subsurface l | ocations and meas | roductive zone and proposed her productive ured and true-vertical depths. Give blowout |
| 24. | 7 Mic 60.00 | | Presidei | ΝΤ | DATE 8/20/73 |
| SIGNED | | TITLE | | | |
| (This space for Fede | eral or State office use) | | ADDROVAL COM | AUG 28 | 1973 |
| PERMIT | 9 | | DISTRICT CO. | | |

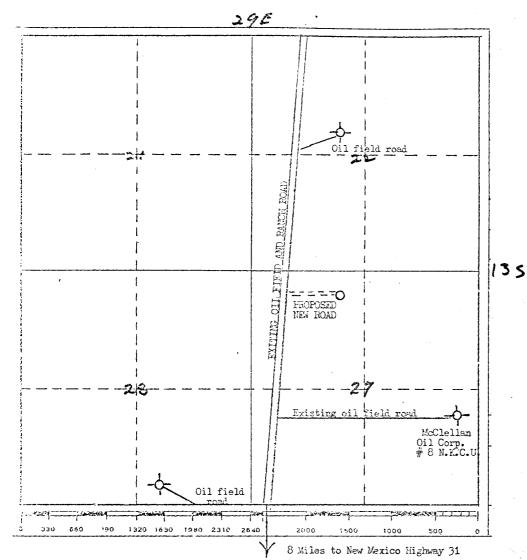
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-17; Supersedes 6-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section s erator 1 0000 McCLELLAN OIL CORPORATION NORTH KING CAMP Section Township r.t ! etter Hance C 13 South 29 EAST Actual Footage Lonation of Well: 1980 teet from the 660 WEST teet true the NORTH Ground Level Elev Producing Formation escritos Algerges QUEEN SANDS WILDCAT NET NMT 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. RECEIVE 1 hereby AUG 21 1973" 1980' AGENT McCLELLAN OIL COMPANY May 10, 1973 Trate Clavesed MAY 10, 1973

90

LIL CORPORATION MCCLELL. Box 849 ROSWELL, NEW MEXICO 88201



Propose to use exiting roads, oilfield and ranch, and to construct approximately 900' of new road to location. No water exists in this area and will have to be trucked in to location. Combustable materal will be burned, noncombustibale material will be buried with pit filling.

After completion or abandoment, the pit will be filled, the location cleaned, and the area restored, as much as possible, to it's original state.

AUG21₁₉₇₃ U. S. GEOLOGICAL SURVEY ABTESIA, NEW MEXICO

IF PRODUCTIVE

MAY 11 1973 ARTESIA, MEN MEXICO 451 WATER TANK PIT Rig PIPE RACKS 0 FLOW LINE IF PRODUCTI 180' TANK BATTERY 0