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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 19 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS **D. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Chatten & Muncy
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>6-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Est. G.L. 3969		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded with rotary rig at 8:00 A.M., 10-14-73.
Drilled 12-1/4" hole to 1460', circulated hole clean & POH.
Ran 8-5/8", 24 lb, J-55, ST&C casing to 1460'. Cemented by Dowell with 2014 cu ft or 1000 sacks Lite-Wate with 2% CaCl, 1/4 lb/sk Flocele & 5 lb/sk Gilsonite followed by 200 sacks class "C" with 2% CaCl, FP 1500 psi. Completed 5:10 P.M., 10-16-73. Cement circulated to surface.

Installed casing head & BOP. After WOC total of 24 hours pressured up & tested casing to 1000 psi for 1/2 hr OK. Ran 7-7/8" bit & cleaned out cement from 1397' to shoe at 1460'. Drilled out of shoe at 10:45 P.M., 10-17-73 after WOC total of 29 hours & 35 minutes. Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 10-18-73

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE OCT 19 1973

CONDITIONS OF APPROVAL, IF ANY: