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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 29 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Chatten & Muncy
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 6-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Wildcat (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 3979', GL: 3964'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 6910' total depth. Ran Schlumberger Neutron-Density, Dual Laterolog, GR-Sonic-Caliper and Microlaterolog. Ran bit to bottom, no fill. Circulated and POH. Ran 5-1/2" 15.5#, K-55, S<&C to 6910'. Circulated 1/2 hour and cemented by Dowell w/325 sacks or 429 cu ft class "C" cement, FP 2000 psi. Completed @ 7:15 PM, 11-10-73. Installed tubing head and tested pack-off and 5-1/2" casing to 2500 psi for 30 minutes with no pressure loss. Released drlg rig. Ran temperature survey after WOC 8 hours. Found top of cement @ 5040' outside 5-1/2" casing.

Will complete well when completion unit is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11-27-73</u>
APPROVED BY <u>W. A. Brasset</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 29 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		