DISTRIBUTION		NSERVATION COMMIS NON NON ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GAS RECEIVED	5
GAS / OPERATOR 1 PRORATION OFFICE 1		JUN 1 0 1974	
Operator The Superior Oil Com	ipany /		
Address P. O. Box 1900, Mid1		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well X Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Denta	e, Including Formation	
Lease Name			(Ind of Lease State, Federal or Fee Fee
Chatten & Muncy Location		(Tensi)	f ee
Unit Letter;66	50 Feet From The South Line	and Feet From The	East
Line of Section 18 To	wnship 6-S Range	28-Е , ММРМ,	Chaves County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	S Address (Give address to which approved	l copy of this form is to be sent)
Transwestern Pipeline Co. P.		Address (Give address to which approved P. O. Box 2521, Houston,	
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 18 6-S 28-E	Is gas actually connected? When Yes Ju	une 6, 1974
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g		Plug Back ¹ Same Resty, ¹ Diff. Resty,
Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover Deepen 1 X	Plug Buck Some Nes V. Dim Nes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6910	р.в.т.d. 6491'
10-14-73 Elevations (DF, RKB, RT, GR, etc.)	12-11-73 Name of Producing Formation		D491 Tubing Depth
RKB: 3979, GL: 3964	Upper Mississippian	6448	6340 Depth Casing Shoe
Perforations Mississippian 2 6436-6444 & 6448-6458	zone 1/2 jets/ft. Total of 36 TUBING, CASING, AND	holes. I.D. 0.33"	6910
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20''	13-3/8"		5 cu yards concrete
12-1/4"	8-5/8"		1200 sax circ to surf.
7-7/8"	5-1/2"	6910 1 to 6381' & packer set @	<u>325 sax - Top cmt @ 504(</u> 6340'
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil an	
OIL WELL Date First New Cil Run To Tanks	able for this dep Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oll-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1600 Testing Method (pitot, back pr.)	16 Hrs Tubing Pressure	Casing Pressure	Choke Size
Back Press.	1170	0/Pkr.	20/64"
CERTIFICATE OF COMPLIAN	KCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVEDJUN 12197419	
above is true and complete to the	he best of my knowledge and belief.	BY_W. C. She	
. 0 00			-88 - M3 FC6799
J. N. Clay		This form is to be filed in co	
J.M. Car	T. D. Clay	well, this form must be accompani	ble for a newly drilled or deepened ied by a tabulation of the deviation
Petroleum Engine		tests taken on the well in accord	ance with RULE 111. t be filled out completely for allow-
(Tule)		able on new and recompleted wel	ls.
6-7-74	n	Fill out only Sections I, II,	III, and VI for changes of owner, r, or other such change of condition
()	Jate)	Seconde Forme C-104 must	be filed for each pool in multiply