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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 9 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|--|
| 5a. Indicate Type of Lease | State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | Chatten & Muncy |
| 9. Well No. | 11 |
| 10. Field and Pool, or Wildcat | Denton Camp (Miss.) |
| 12. County | Chaves |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
THE SUPERIOR OIL COMPANY

3. Address of Operator
P.O. BOX 71 CONROE, TEXAS 77301

4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 6S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3979' RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well closed in 4-30-76 after running deliverability tests. Present perforations 6436'-6444' & 6448'-6458'. Present PBTD is 6491'. Top of cement outside 5-1/2" casing (from temperature survey) is 5040'. Plugging procedure will be to displace fluid in hole to mud laden fluid and equalize a 35 sack cement plug at 6425' to fill up to about 6137'. Recover as much 5-1/2" casing as practical and then place the following plugs:

- 35 sacks Class "H" cement plug in and out of 5-1/2" casing stub.
- 35 sacks Class "H" cement plug across Abo at 4700'-4800' if this interval is open hole. No plug if casing covers this interval.
- 35 sacks Class "H" cement plug across top of sand at 2450'-2550' if this interval is open hole. No plug if this interval is cased.
- 50 sacks Class "H" cement plug across 8-5/8" casing shoe at 1410'-1510'.

Cut off 8-5/8" casing at surface if necessary and place 10 sacks Class "H" cement plug in top of casing. Weld a steel plate on top of 8-5/8" casing and install a steel marker at least 4" in diameter extending at least 4' above ground level. Mark the steel marker showing the following information:

The Superior Oil Company Chatten & Muncy #1 0 - Section 18-6S-28E Chaves County

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. R. Blane TITLE Operations Engineer DATE July 7, 1976

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 9 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: OCC (3), WNM, JVL, File