

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See page 1B
for instructions on
reverse side)

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM 0402600

Copy 2 SF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ PAY ☐ OTHER ☐ RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIRT REPAIR ☐ OTHER ☐

2. NAME OF OPERATOR

R. J. Force

3. ADDRESS OF OPERATOR

3700 First National Bank Bldg., Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 1980' FEL, Sec. 14 - 14S - 28E

At top prod. interval reported below SAME

At total depth same

15. PERMIT NO.

DATE ISSUED

10-15-73

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

15. DATE STUDIED

10-23-73

16. DATE T.D. REACHED

11-11-73

17. DATE COMPL. (Ready to prod.)

11-13-73

18. ELEVATIONS (DF, ENB, RT, GR, LTC)*

3615 KB; 3614 DF; 3005 CR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, TD & TVD

1873

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (ME AND TVD)*

1867 - 1873 - open hole

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20 3/4	343.98'	11"	200 Sx. Class "C" w/2%	CaChl none
4-1/2		1847 1/2'		100 Sx. Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-12	24	12/64	→		615		Gas
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY-API (CORR.)	
836	860	→		615			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

11-27-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

1870

1900

PRIMER SAND

SAN ANDRES

850
1000-1000
UNITED STATES SURVEY
GENERAL LAND OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0402600	
2. NAME OF OPERATOR R. L. Foree		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3700 First National Bank Bldg., Dallas, Texas 75202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 1980' FEL, Sec. 14, 14S, 28 E		8. FARM OR LEASE NAME McClellan	
14. PERMIT NO. Oct. 15, 1973		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR. etc.) 3605 GR 3615 KB		10. FIELD AND POOL, OR WILDCAT Wind Sams Ranch	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 14 - 14S - 28 E	
		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Surface csg. & 4 1/2" csg.	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-24-73: Ran 8 jts. 8-5/8" casing, set at 344' KB. Cemented with 200 sacks Class "C" cement, mixed with 2% calcium chloride.

10-26-73: Ran 45 jts. 1878' 4 1/2" casing, cemented 1847.5' with 100 sacks Class "C" cement.

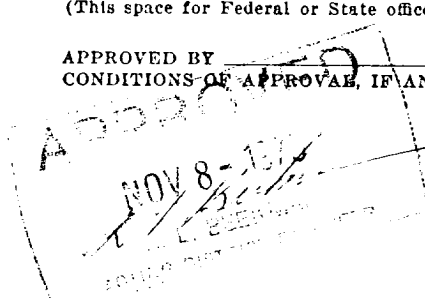
18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Agent DATE 11-5-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-122
Supersedes C-128
Effective 1-1-68

All distances must be from the outer boundaries of the Section

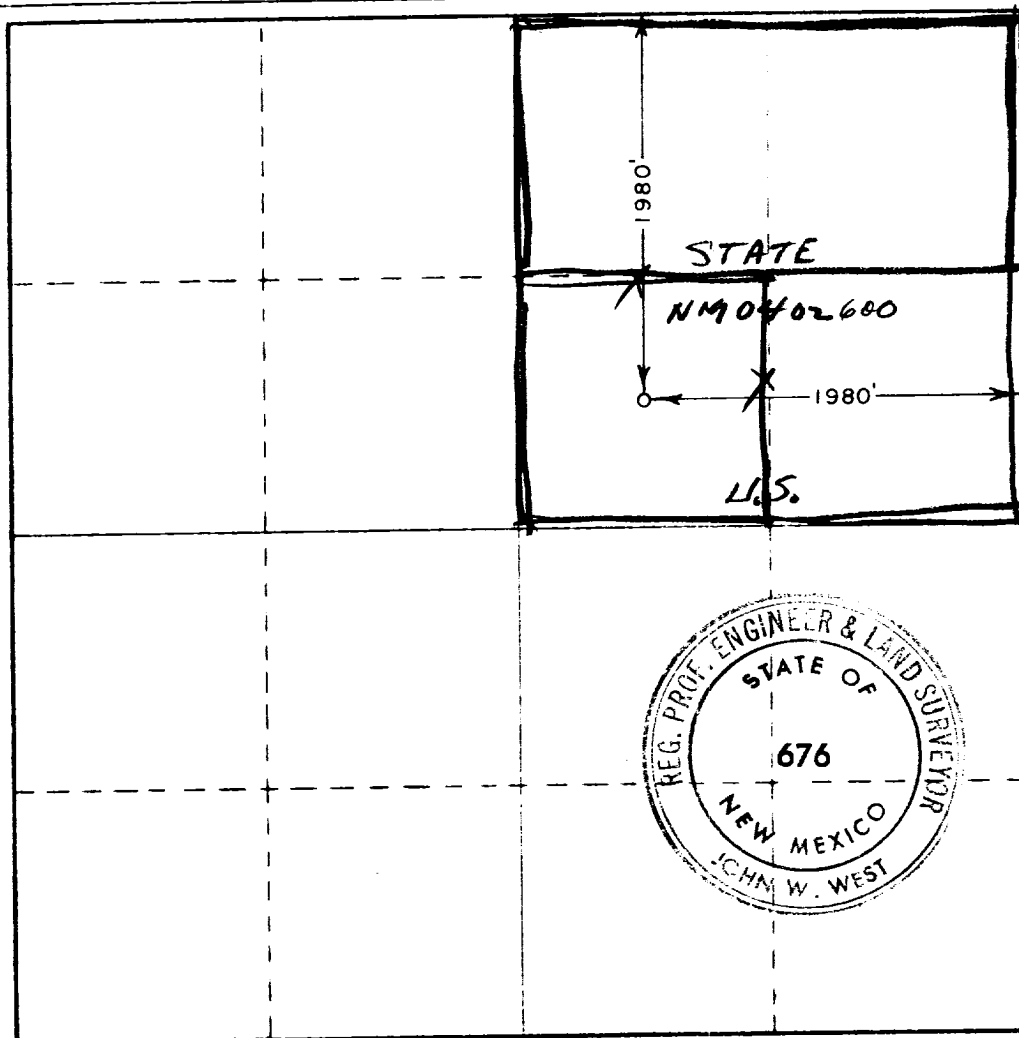
Operator R.L. FOREE			Lease MCCLELLAN-LATHAM UNIT		Well No. 2
Unit Letter G	Section 14	Township 14 SOUTH	Range 28 EAST	County CHAVES	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3600	Producing Formation Premier	Foot Und Sams Ranch		Dedicated Acreage: 160 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. L. Foree

Name

Agent

Position

R. L. Foree

Company

October 1, 1973

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 1, 1973

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-005-60281

5. PROJECT ORIGINATOR AND PROJECT NO.
NM 0402607

6. PROJECT TITLE (Include location name)

7. FIELD OFFICE NAME
McClellan

8. NAME OF LEASE NAME

9. AREA NO.

10. FIELD AND FOOT, OR VERTICAL

11. SEC. T. R. 14S, 28E

12. COUNTY OR PARISH 13. STATE

Chaves N.M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles East of Hagerman New Mexico

16. NO. OF ACRES IN LEASE

240

17. NO. OF ACRES ASSIGNED TO THIS WELL

40/100

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DITCHING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

2000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RI, GP, etc.)

3600 ground

22. APPROX. DATE WORK WILL START*

October 20, 1973

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. KIND OF WELL
OIL ☐ GAS ☐ OTHER ☒ MULTIPLE ☐

3. ADDRESS OF OPERATOR
R. L. Force

4. LOCATION OR WELL (Project location clearly and in accordance with State requirements.)
3700 First National Bank Bldg. Dallas, Texas 75202

1980' ENL, 1980' FEL, Sec. 14, 14S, 28E

At proposed prod. zone same

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR DASH LINE, FT. (Also to nearest city, salt dome, if any)

660'

16. NO. OF ACRES IN LEASE

240

17. NO. OF ACRES ASSIGNED TO THIS WELL

40/100

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DITCHING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

2000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RI, GP, etc.)

3600 ground

22. APPROX. DATE WORK WILL START*

October 20, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT

12-3/4 8-5/8 20# 340' 250 Sx.

7-7/8 4-1/2 9.5# 1870' 200 Sx.

Mud program - Native mud 0-1870

Blowout preventer will be employed from surface to T. D.

RECEIVED
OCT 1 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. L. Force TITLE Agent DATE September 27, 1973

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

TITLE DATE

APPROVED

OCT 15 1973

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESERVATION OF OPERATIONS AND NOT COMMENCED WITHIN 3 MONTHS

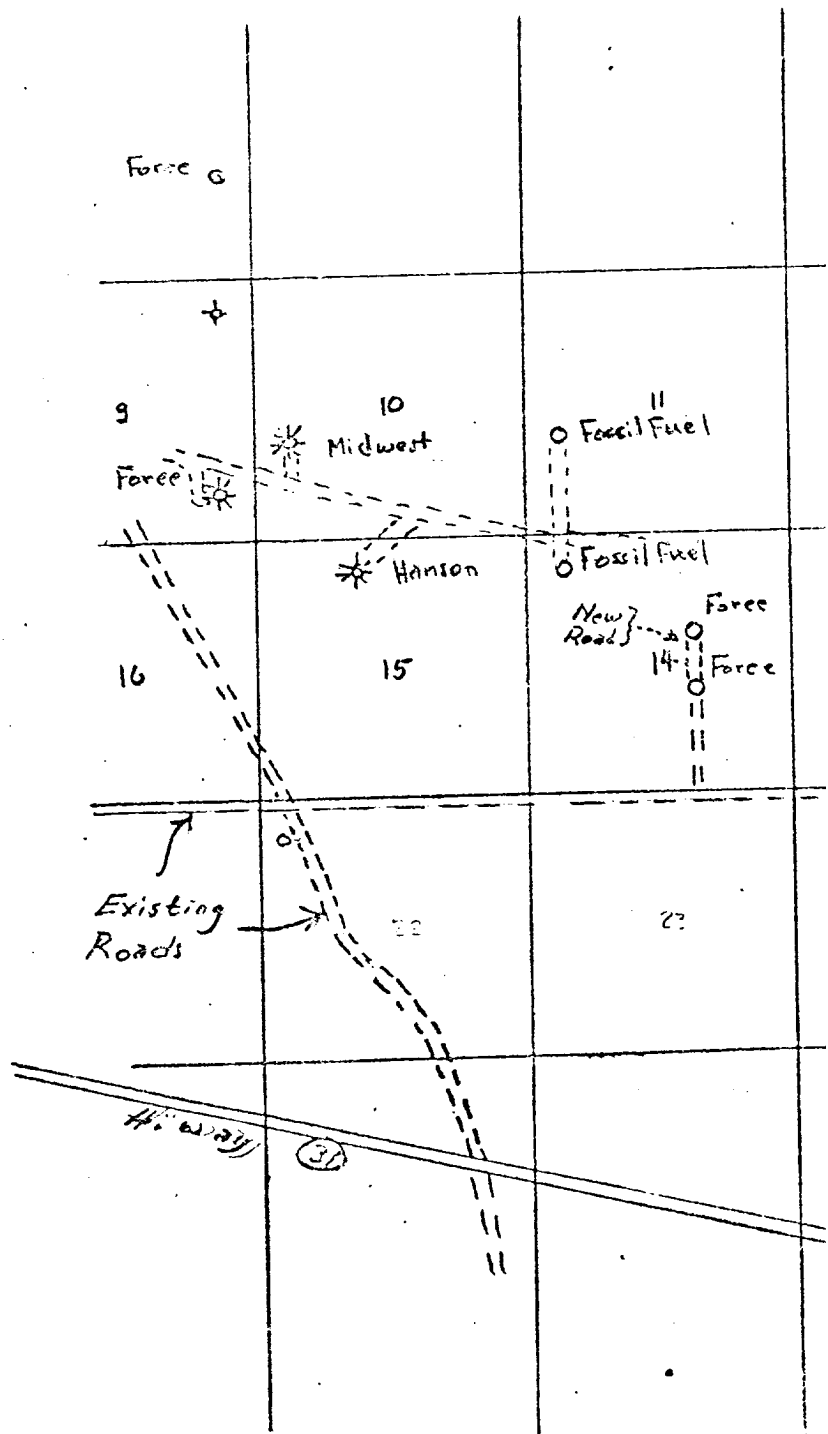
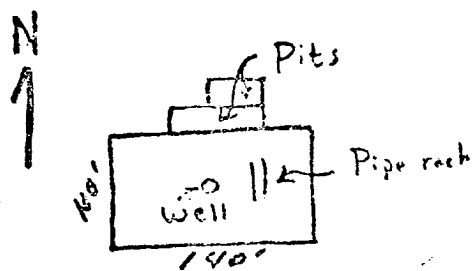
EXPIRES JAN 15 1974

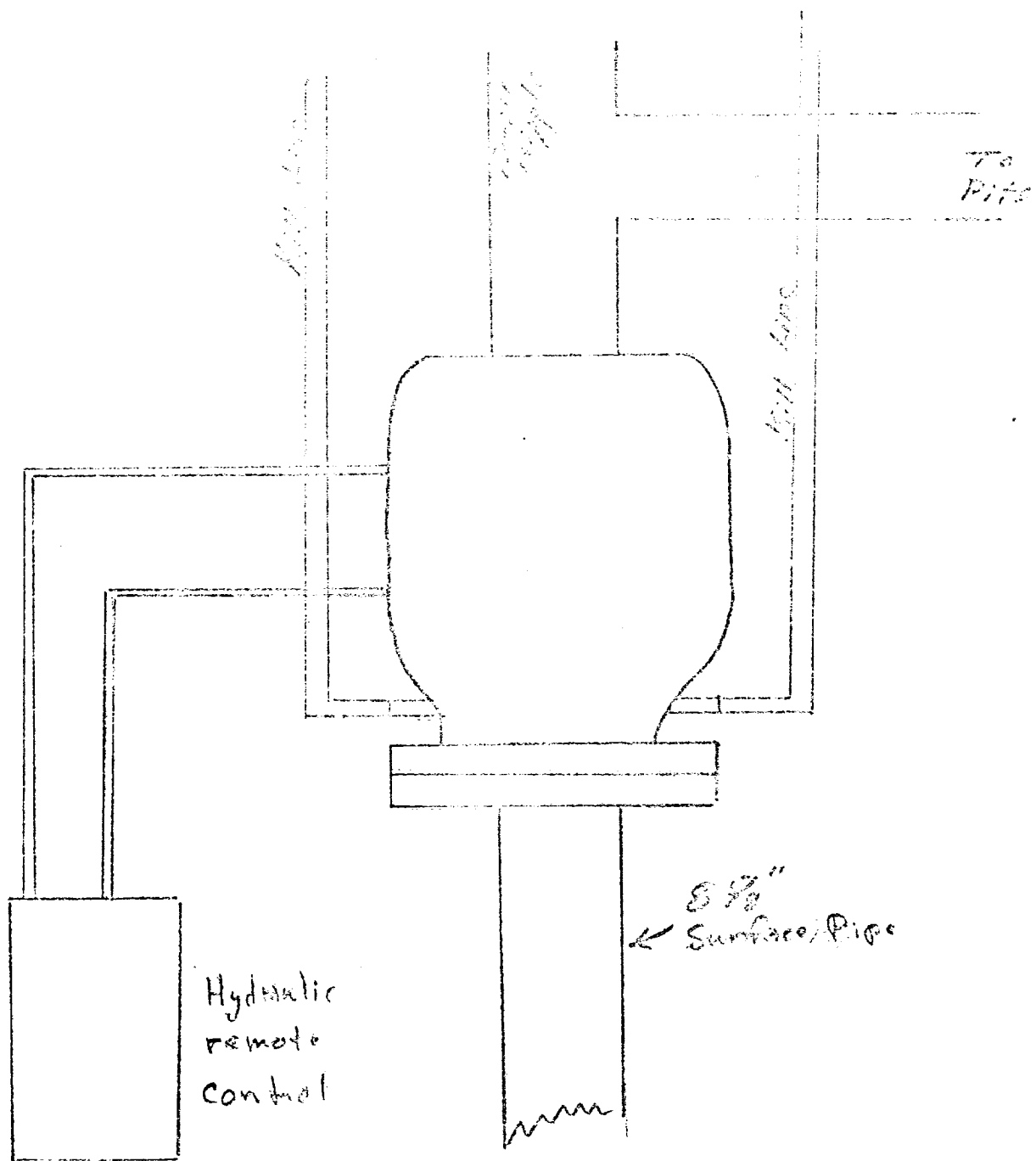
Subject to Approval
of Communication Agreement
prior to producing this
well.

R. L. Force 1140' x 100' SW 1/4 Sec 14 T14E R20E
Chaves Co. New Mexico

Note

1. No battery or fire lines.
2. Water will be trucked in.
3. No other roads are planned.
4. 140' x 100' pad will be built around Location.
5. Reserve and mud pits on North side of location, pipe racks on east.
6. No oil or gas pipelines in area.
7. Waste will be disposed of in accordance to state regulations.
8. Surface will be restored by leveling when operations have been completed.





Blow out Preventer - Shaffer Type E Double Gate
w/ remote control