

| | |
|------------------------|---|
| NO. OF COPIES RECEIVED | 3 |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | 1 |

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 28 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name | |
| 2. Name of Operator The Superior Oil Company | | 8. Farm or Lease Name Chatten & Muncy "A" | |
| 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>6-S</u> RANGE <u>28-E</u> NMPM. | | 10. Field and Pool, or Wildcat Wildcat (Penn) | |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL: 3958' estimated | | 12. County Chaves | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up Link Rat Hole Drilling, Incorporated's rat hole rig & drilled 26" hole to 39' below ground level. Ran 13-3/8" 48# & 54# conductor pipe to 39' below ground level & cemented w/6 cu yards redimix. Cement to surface. Completed 11-14-73.

Rigged up Delta Drilling Company rotary rig. Spudded 11-16-73 & drilled 12-1/4" hole to 1458'. Circulated hole clean & POH. Ran 8-5/8" 32#, J-55, ST&C casing to 1458'. Circulated 1/2 hour & cemented by Dowell w/1353 cu ft cement consisting of 750 sacks Trinity Lite-Wate w/2% CaCl & 1/4 lb/sack Flocele & 5 lb/sack Gilsonite followed by 200 sacks Class "C" w/2% CaCl, FP 2000 psi. Completed @ 5:00 PM, 11-19-73. Cement circulated to surface (173 sacks circulated out). Installed casing head & BOP. After WOC 18 hours, tested BOP, blind rams & casing to 2000 psi for 30 minutes with no pressure loss. Ran 7-7/8" bit to top of cement @ 1391' inside 8-5/8" casing. Cleaned out cement to casing shoe @ 1458' & drilled out @ 2:00 PM, 11-20-73, after WOC total of 21 hours. Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay TITLE Petroleum Engineer DATE 11-27-73

APPROVED BY W. A. Dasset TITLE OIL AND GAS INSPECTOR DATE NOV 29 1973

CONDITIONS OF APPROVAL, IF ANY: