NO. OF COPIES RECEIVED	r		Form C-103
DISTRIBUTION			Supersedes Old
SANTAFE		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		1	
U.S.G.S.		JAN 4 1974	5a. Indicate Type of Lease
LAND OFFICE]	State Fee X
OPERATOR		0. c. c.	5. State Oil & Gas Lease No.
		ARTESIA, DEFICE	
(DO NOT USE THIS FOR	SUNDI	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS WELL WELL	\mathbf{x}	OTHER-	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
The Superior C)il Co	mpany ⁷	Chatten & Muncy "A"
3. Address of Operator			9. Well No.
), Mid	land, Texas 79701	
4. Location of Well		1000	10. Field and Pool, or Wildcat
UNIT LETTER		1980 FEET FROM THE North LINE AND 1980 FEET FRO	Wildcat (Penn)
THE East	INE, SECT	19 TOWNSHIP 6-S RANGE 28-E NMPN	
		15. Elevation (Show whether DF, RT, GR, etc.) RKB: 3973, GL: 3959	12. County Chaves
16.	Check	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
		· · · · · · · · · · · · · · · · · · ·	T REPORT OF:
PERFORM REMEDIAL WORK]	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	j	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	j	CHANGE PLANS CASING TEST AND CEMENT JOB X	
		OTHER	
OTHER			
17. Describe Proposed or Conwork) SEE RULE 1103.	mpleted C	Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
to Schlumberger G Schlumberger G Ran 5-1/2" 17# with 250 sacks Held 2000 psi	er T.D GR-Sid & 15 s clas on ca	to 6700'. Ran Schlumberger GR-Sidewall Neutron. 6693' on 12-8-73. Drilled 7-7/8" hole to 6899 ewall Neutron-Caliper, DLL & MLL to Schlumberger .5#, J-55 & N-80 L&ST&C casing to 6895'. Circuis "C" cement by Dowell. FP 2000 psi. Complete sing for 30 minutes with no pressure loss. Relaing head. Ran Temperature Survey and found top	5' total depth. Ran T.D. 6889' on 12-12-73. Lated 3/4 hr & cemented d @ 8:20 A.M., 12-14-73. eased pressure & landed
side 5-1/2" ca	sing.	Released rotary rig 12-14-73. Rigged up Comp	letion Unit 12-28-73.

RIH w/4-5/8" bit & 5-1/2" csg scraper on 2-7/8" tbg. Tagged top of cement 6800' inside 5-1/2" csg. Displaced hole w/fresh wtr & POH 12-29-73. Perforated 5-1/2" casing in the Mississippian Zone 6458'-62' & 6466'-74' w/4 jets/ft by Welex. I.D. of holes 0.46'.

the best of my knowledge and belief.	DATE 1-2-74
	JAN 4 1974
_	Petroleum Engineer