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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐	GAS WELL ☒		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒	WORK OVER ☐	Chatten & Muncy "A"	
DEEPEN ☐	PLUG BACK ☐	9. Well No.	
DIFF. RESVR. ☐	OTHER ☐	1	

2. Name of Operator		10. Field and Pool, or Wildcat	
The Superior Oil Company		Center Camp, Miss.	
3. Address of Operator		Wildcat (Data)	
P. O. Box 1900, Midland, Texas 79701			
4. Location of Well			

UNIT LETTER G		LOCATED 1980		FEET FROM THE North		LINE AND 1980		FEET FROM	
THE East		LINE OF SEC. 19		TWP. 6-S		RGE. 28-E		NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-16-73	12-13-73	1-1-74	RKB: 3973 GL: 3959	3959
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6895	6800	- -	0 - 6895	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Top: 6458 Bottom: 6474 Upper Mississippian				No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-SW Neutron-Caliper, DLL & MLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 54#	39'	26"	6 cu yards concrete	None
8-5/8"	32#	1458'	12-1/4"	950 sax-cmt to surface	None
5-1/2"	17# & 15.5#	6895'	7-7/8"	250 sax-Top cmt @ 5560'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	NONE				2-7/8"	6480	6406

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6458'-62' & 6466'-74' with 4 jets/ft.				DEPTH INTERVAL	
Total of 48 holes. I.D. of holes 0.46"				6458'-6474'	
				AMOUNT AND KIND MATERIAL USED	
				1000 gal 15% acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-1-74		Flowing & Swabbing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-3-74	12	3/4"		- -	10	3	- -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
860 - 0	0 - Pkr		- -	20	6	- -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented while testing	A. B. Taylor

35. List of Attachments
Schlumberger Sidewall Neutron & Dual Laterlog plus Drillstem Test Data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>T. D. Clay</i>	T. D. Clay	TITLE Petroleum Engineer	DATE 2-21-74
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 6456	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6732	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1418	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 4000	T. Granite _____ 6858	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4720	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5438	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 5990	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	583	583	Red Beds & Sand
583	1424	841	Anhydrite & Red Beds
1424	1458	34	Anhydrite
1458	1950	492	Dolomite & Anhydrite
1950	2475	525	Dolomite, Anhydrite & Ls.
2475	3160	685	Sand, Anhydrite & Salt
3160	4616	1456	Anhydrite & Dolomite
4616	5188	572	Shale & Anhydrite
5188	6310	1122	Limestone & Shale
6310	6700	390	Limestone, Shale & Chert
6700	6801	101	Limestone & Shale
6801	6872	71	Limestone, Shale & Dolo.
6872	6895	23	Granite
T.D.	6895		

From	To	Thickness in Feet	Formation
			DST 6395'-6480'
			Halliburton straddle pkrs at 6389', 6395' & 6480'. 3/4" btm chk, DP dry. Opened tool for 15 min preflow w/good blow SI 1-1/2 hr. Opened tool for 2 hr test on 1/4" surf choke w/gas to surf in 8 mins, TP 18 psi initially & 7 psi in 1-1/4 hrs. Opened to 1/2" on surf choke & TP decreased to 0 psi. SI for 4 hrs, POH & rec 90' gas cut mud. Sample chamber recovered 0.11 cu ft gas & 100 cc gas cut mud at 100 psi. 1-1/2 hr ISIP, 2273 psi, FP 87-43 psi, 4 hr FSIP, 2670 psi, HP 3483 psi in & 3417 psi out.