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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NOV 7 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.
ARTESIA, OFFICE

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator The Superior Oil Company ✓ | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>6-S</u> RANGE <u>28-E</u> NMPM. | 8. Farm or Lease Name Chatten & Muncy "A" |
| | 9. Well No. 1 |
| | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) RKB: 3973', GL: 3959' | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Completion Attempt</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-24-75, the subject well was treated thru 5-1/2" casing perfs 6458'-62', & 6466'-74' in the Mississippian Zone with 300 gal gelled 3% acid and 4500 lb of 20-40 meash sand. After this treatment, well was swab tested and has proved non-commercial in the Mississippian Zone.

Displaced hole with water and set bridge plug at 6200' with 20' of cement on top. Perforated the Cisco (Bough C) Zone 6006'-6010' on 10-28-75. Swabbed and acidized with 500 gal acid. These perfs proved non-commercial. Loaded hole with water, set bridge plug at 5950' with 20' cement on top on 10-30-75.

Perforated Wolfcamp Zone 5880'-5884' on 10-30-75. Swabbed and acidized with 500 gal acid. This zone proved non-commercial. Loaded hole with water. Set bridge plug at 5700' with 20' cement on top on 11-1-75. Perforated Wolfcamp Zone 5566'-5569'. Swabbed and acidized with 500 gal acid. This zone proved non-commercial.

Plug back total depth is 5680'.

Temporarily abandoned. Preparing to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.R. Blancett P. R. Blancett TITLE Petroleum Engineer DATE 11-6-75

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 10 1975

CONDITIONS OF APPROVAL, IF ANY: