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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

- 1	FILE / V		AND	Effective 1-1-65
- }	U.S.G. S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
1	TRANSPORTER OIL	R	ECEIVED	
]	GAS /			
- }	OPERATOR /	l	APR 22 1977	
1.	PRORATION OFFICE		1377	
	Cperator V			
	DEPCO, Inc.		O. C. C. RTESIA, OFFICE	
		•	RIESIA, SILIES	-
	Reoson(s) for filing (Check proper box)	Texas /9/61	Other (Please explain)	
	New Well	Change in Transporter of:	Office (Freduce exp. 186)	
	F3	Off Dry Gas	. 📑	
	Recompletion Character	Casinghead Gas Condens	<u> </u>	
	Change in Ownership	Cashighest Gas Contain		
	If change of ownership give name			
	and address of previous owner			
	DECORPTION OF WELL AND L	EASE		
и.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation R-6810 10/23/81 Kind of Lease	Lease No.
	Midwest Federal	1 Sand Ranch At		
	Legation	T Sand Ranch #		
	0 660	Courth	e and 1980Pert From "	Fast
	Unit Letter 0 ; 660		* and 1900 1776cm	
	Line of Section 23	rahip 10S Range	29E , iman, Chave	S County
		· · · · · · · · · · · · · · · · · · ·		R
; T	DESIGNATION OF TRANSPORTE	FR OF OUL AND NATURAL GAS	S -	
λ. Ι	Name of Authorized Transporter of Oil (or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)
	Navajo Crude Oil Purcha	asing Co.	Box 175, Artesia, New	Mexico 88210
	Name of Authorized Transporter of Casts	nghead Gas 📄 - or Dry Gas 🔀	Address (Give address to which approx	ed copy of this form is to be sent)
	El Paso Natural Gas Co	o.	Box 1384, Ja1, New Me	xico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
	give location of tanks.	0 23 10 29	Yes	4-72-77
	If this production is commingled with	that from any other lease or nool.		
	COMPLETION DATA	that from any other rease or post,		
• •			New Well Workever Deepen	Flug Bick Sime Restv. Diff. Restv.
	Designate Type of Completion	A	1 X	<u> </u>
	Date Spudded	Onte Compl. Ready to Prod.	Terai Day th	9.9.T.D.
	12-23-73	9-5-74	9461	9325
	, , , , , , , , , , , , , , , , , , , ,	Name of Freducing Farmation	Top Oil/Gos Pay	Tubing Cepth
	3964.45 GR	Atoka	9277_	9157
	Perforations			Depth Casing Shoe
	9,277-9305			9461
	1	TUBING, CASING, AND	NAKUCHANIA DECADA	!
			CEMENTING RECORD	-
	HOLE SIZE	CASING & TUBING SIZE .	DEPTH SET	SACKS CEMENT
	16"	CASING & TUBING SIZE . 12 3/4"	DEPTH SET 350	SACKS GEMENT 425
	16" 11"	CASING & TUBING SIZE . 12 3/4" 8 5/8"	350 2861	
	16"	CASING & TUBING SIZE . 12 3/4" 8 5/8" 4 1/2	350 2861 9461	425
	16" 11"	CASING & TUBING SIZE . 12 3/4" 8 5/8" 4 1/2	DEPTH SET 350 2861 9461 9457	425 300 600
v.	16" 11"	CASING & TUBING SIZE 12 3/4" 8 5/8" 4 1/2 2 3/4" OR ALLOWABLE (Test must be a)	DEPTH SET 350 2861 9461 9457 fter recovery of total volume of load oil	425
v.	16" 11" 7 7/8" TEST DATA AND REQUEST FO	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 2 3/5 " OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 350 2861 9461 9757 fier recovery of total volume of load oil pth or be for full 24 hours)	425 300 600 and must be equal to or exceed top allow.
v.	16" 11" 7 7/8" . TEST DATA AND REQUEST FO	CASING & TUBING SIZE 12 3/4" 8 5/8" 4 1/2 2 3/4" OR ALLOWABLE (Test must be a)	DEPTH SET 350 2861 9461 9457 fter recovery of total volume of load oil	425 300 600 and must be equal to or exceed top allow.
v.	16" 11" 7 7/8" TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be a able for this de	DEPTH SET 350 2861 9461 9/57 fier recovery of social volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas ii	425 300 600 and must be equal to or exceed top allow.
V.	16" 11" 7 7/8" TEST DATA AND REQUEST FO	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 2 3/5 " OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 350 2861 9461 9757 fier recovery of total volume of load oil pth or be for full 24 hours)	425 300 600 and must be equal to or exceed top allowers, etc.)
V.	16" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be applied for this de able for this de Date of Test	DEPTH SET 350 2861 9461 9/57 fier recovery of social volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas ii	425 300 600 and must be equal to or exceed top allowers, etc.)
V.	16" 11" 7 7/8" TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be a able for this de	DEPTH SET 350 2861 9461 9457 fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas ii Casing Pressure	425 300 600 and must be equal to or exceed top allow- (ft, etc.)
v.	16" 11" 7 7/8" TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be applied for this de able for this de Date of Test	DEPTH SET 350 2861 9461 9457 fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas ii Casing Pressure	425 300 600 and must be equal to or exceed top allow- (ft, etc.)
V.	16" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Fred, During Test	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be applied for this de able for this de Date of Test	DEPTH SET 350 2861 9461 9457 fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas ii Casing Pressure	425 300 600 and must be equal to or exceed top allow- (ft, etc.)
V.	16" 11" 7 7/8" TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks Length of Test Actual Fred, During Test	CASING & TUBING SIZE 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be a able for this de able for this de College (Test) Tubing Pressure CH-Bhis.	DEPTH SET 350 2861 9461 9457 fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas ii Casing Pressure	425 300 600 and must be equal to or exceed top allow- (ft, etc.)
V.	16" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure CH-SSIs.	DEPTH SET 350 2861 9461 9457 fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas it Casing Pressure Water-Bbis.	425 300 600 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MOF Gravity of Condensate
v.	16" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D 171	CASING & TUBING SIZE 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be a able for this de able for this de College of Test Tubing Pressure CH-BB's.	DEPTH SET 350 2861 9461 9457 fier recovery of social volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas ii) Casing Pressure Water-Bbis.	425 300 600 and must be equal to or exceed top allowers, etc.) Cheke Size
V.	16" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D 171 Testing Method (pitot, back pr.)	CASING & TUBING SIZE. 12 3/4" 8 5/8" 4 1/2 PR ALLOWABLE (Test must be applied for this de able for this de able for this de CII-Bbis. CII-Bbis. Length of Test A ling. Tubing Printowe (cl. u-in)	DEPTH SET 350 2861 9461 9457 fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas ii) Casing Pressure Water-Bols. Sols. Court anate/MacF 3 Caring Freques (iii Arin)	425 300 600 and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate 54.6
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