

## OIL CONSERVATION DIVISION

P. O. BOX 2088

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JUL 16 1985

REQUEST FOR ALLOWABLE  
ANDAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
ARTESIA OFFICE

Herman V. Wallis

Address

140 Pleasant View Drive, Kerrville, Texas 78028

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

R. L. Foree, 3300 InterFirst One Bldg. Dallas, Texas 75202

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State Com	1	Sams Ranch Grayburg	50% State State, Federal or Foreign 50% Fed.	16694A 16694E
Location	Unit Letter	Feet From The	Line and	Feet From The
	PO 660	S	1980	E
Line of Section	11 Township	14S	Range	28E
			NMPM,	Chaves
				Count

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When
	yes 1-16-77 1-14-89
	completion of well

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff. Re
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Jan. 22, 1974	Feb. 14, 1974	1855	1831					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3600 GR	Premier Sand	1833	1833					
Perforations			Depth Casing Shoe					
1833-1855			1831					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12	8 5/8	400	75 SX Class C					
6	4 1/2	1831	175 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Herman V. Wallis

(Signature)

Owner

(Title)

July 1, 1985

(Date)

OIL CONSERVATION DIVISION  
JAN 10 1985

APPROVED

BY Original Signed By  
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or de  
well, this form must be accompanied by a tabulation of the de  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of  
well name or number, or transporter, or other such change of co

Separate forms C-104 must be filed for each pool in a