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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 28 1974

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		5a. Indicate Type of Lease	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		State ☒ Fee ☐	
2. Name of Operator		R. L. Foree		ARTESIA, OFFICE						5. State Oil & Gas Lease No.	
3. Address of Operator		3700 First National Bank Bldg., Dallas, Texas 75202								L-4608	
4. Location of Well		UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM								7. Unit Agreement Name	
5. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		8. Farm or Lease Name	
6. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		State-Com.	
7. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		9. Well No.	
8. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		1	
9. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		10. Field and Pool, or Wildcat	
10. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		Sams Ranch GL	
11. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		12. County	
12. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
13. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		1833'-1855'-1833'	
14. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		25. Was Directional Survey Made	
15. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		27. Was Well Cored	
16. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		No	
17. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		24. Producing Interval(s), of this completion - Top, Bottom, Name	
18. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		Premier Sand - 1833' to 1855' Open Hole	
19. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		26. Type Electric and Other Logs Run	
20. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		Gamma Ray	
21. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		28. CASING RECORD (Report all strings set in well)	
22. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		AMOUNT PULLED	
23. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		75 Sx. Incor Class "C"	
24. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		175 Sx. cement	
25. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		29. LINER RECORD	
26. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	
27. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		2-3/8" 1823' 1823'	
28. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		30. TUBING RECORD	
29. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		SIZE DEPTH SET PACKER SET	
30. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		2-3/8" 1823' 1823'	
31. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		31. Perforation Record (Interval, size and number)	
32. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		Open hole 1833' to 1855'	
33. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
34. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
35. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		None	
36. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		33. PRODUCTION	
37. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		Well Status (Prod. or Shut-in)	
38. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		Shut-in	
39. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
40. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		SI	
41. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		35. List of Attachments	
42. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
43. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		SIGNED R. L. Foree	
44. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		TITLE Agent	
45. Date Spudded		1-22-74		16. Date T.D. Reached		2-15-74		17. Date Compl. (Ready to Prod.)		DATE 5-24-74	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	15	15	Sand and gyp	1385	1495	110	Red Sand
15	60	45	Sand and granite	1495	1555	60	Red shale
60	100	40	Sand and Red Bed	1555	1615	60	Any.
100	155	55	Sand and shale	1615	1640	25	Lime shale
155	165	10	Sand	1640	1675	35	Broken Any.
165	195	30	Sand and shale	1675	1705	30	Any. & Lime
195	215	20	Shale	1705	1720	15	Broken Any.
215	225	10	Red Rock & gyp	1720	1720	0	Lime
225	255	30	Any. & Red Bed	1720	1820	100	Broken Any.
255	295	40	Salt	1820	1831	11	Any. & sand
295	300	5	Red Bed	1831	1831	0	Any.
300	330	30	Gyp & Red Rock	1831	1831	0	Any.
330	375	45	Any.	1831	1831	0	Any.
375	400	25	Broken Any.	1831	1831	0	Any.
400	420	20	Any.	1831	1831	0	Any.
420	455	35	Broken Any.	1831	1831	0	Any.
455	500	45	Any.	1831	1831	0	Any.
500	515	15	Any.	1831	1831	0	Any.
515	535	20	Any.	1831	1831	0	Any.
535	585	50	Any.	1831	1831	0	Any.
585	635	50	Any. broken	1831	1831	0	Any.
635	670	35	Broken Any.	1831	1831	0	Any.
670	715	45	Any.	1831	1831	0	Any.
715	750	35	Any.	1831	1831	0	Any.
750	780	30	Any.	1831	1831	0	Any.
780	870	90	Any.	1831	1831	0	Any.
870	880	10	Poly.	1831	1831	0	Any.
880	1075	195	Any.	1831	1831	0	Any.
1075	1385	310	Broken Any.	1831	1831	0	Any.

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JUN 13 1974

O. C. C.
ARTESIA, OFFICE