

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruct on re-  
verse side)Form approved by  
Budget Bureau 10-1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-18970

6. IF INDIAN, ALLOTTEE OR TRUST NONE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Haystack Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19-6S-27E NMPM

12. COUNTY OR PARISH

Chaves

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Read &amp; Stevens, Inc., /

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201 U.S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL &amp; 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3870.2' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

11-10-81

RUPU. Run cem bond log, TOC @ 3832', good bond across  
pay zone. Perf 5684'-5688' & 5692'-5704' w/ 2 shots/ft.

11-11-81

Acidize w/ 3000gal 7½% MCA acid w/ 1000 SCF N<sub>2</sub>/BBL &  
30 ballsealers. Formation broke down @ 2000psi  
Average pressure 4100psi  
ISIP 3000psi  
15 min 2100psi  
Average rate 4.7 BPMGood ball action w/ three good breaks, did not ball out.  
Started flwg back, rec load, flwg 1500psi on 12/64" ch.  
1.2 MMCF, SI @ 7:30pm, 8:15pm pres 1800psi, SION.

18. I hereby certify that the foregoing is true and correct

SIGNED

ACCEPTED FOR RECORD  
ROGER A. CHAPMAN

TITLE Drilling &amp; Production Mgr DATE 11-11-81

(This space for Federal or State office use)

APPROVED BY

NOV 16 1981

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side