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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Canyon _____ T. Ojo Alamo ___ _____ T. Penn. "B"_ Salt ______ T. Strawn ____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ _____ T. Miss__ T. Cliff House ______ T. Leadville ___ Yates____ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ Queen _____ T. Silurian ____ T. Point Lookout ____ T. Elbert ___ T. Montoya ______T. McCracken ______T. McCracken _____ San Andres 1958 T. Simpson T. Gallup T. Ignacio Qtzte T. McKee Base Greenhorn T. Granite Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ___ Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. ____ T. Granite T. Todiito T, Tubb ____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. Abo ______ T. Bone Springs _____ T. Wingste _____ T. ____ T. Wolfcamp _____ T. ____ T. Chinle ____ T. ____ T. Penn. ______ T. _____ T. _____ T. _____ T. _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

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