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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 28 1974

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	4681

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> O.C.C. ARTESIA, OFFICE										8. Farm or Lease Name Citgo State "B"	
2. Name of Operator Twinlakes Oil Company										9. Well No. 1	
3. Address of Operator Box 1797, Santa Fe, New Mexico 87501										10. Field and Pool, or Wildcat Twin Lakes San Andres	
4. Location of Well											
UNIT LETTER <u>O</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>8S</u> RGE. <u>28E</u> NMPM										12. County Chaves	
15. Date Spudded 3/11/74		16. Date T.D. Reached 3/19/74		17. Date Compl. (Ready to Prod.) 5/15/74		18. Elevations (DF, RKB, RT, GR, etc.) 3846 GR, 3952 KB		19. Elev. Casinghead 3946			
20. Total Depth 2638		21. Plug Back T.D. 2636		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-2638		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2601 to 2618 - San Andres										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Gamma Ray Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		40'		12-1/4"		Circ.		0	
4-1/2"		9.5#		2638'		7-7/8"		200 sx.		0	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		2633'		None							
31. Perforation Record (Interval, size and number) 2601-5, 2611-18, 3/8", 2 spf.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2601-5, 2611-18						3000 gals 28% acid					
33. PRODUCTION											
Date First Production 5/15/74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump						Well Status (Prod. or Shut-in) Prod.			
Date of Test 5/20/74		Hours Tested 24		Choke Size --		Prod'n. For Test Period 14		Oil - Bbl. 3941		Gas - MCF 12	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 14		Gas - MCF 3941		Water - Bbl. 12	
										Gas - Oil Ratio 281-1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By	
35. List of Attachments 1 log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Donald G. Stearns</u>				TITLE <u>President</u>				DATE <u>5/23/74</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1958</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	478	478	Red Beds & Anhydrite				
478	1441	963	Anhydrites, Sand & Shale				
1441	1661	210	Salt & Anhydrite				
1661	1958	297	Dolomite, Sand & Shale				
1958	2562	604	Dolomite & Anhydrite				
2562	T.D.	76	Dolomite				