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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST FOR ALLOWABLE		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAE	3746
LAND OFFICE		RECEIVE	-D-
TRANSPORTER GAS		MAY 2 8 1974	
OPERATOR PROPATION OFFICE		•	
Operator Twinlakes Cil	Company	C. C. C.	:
Address		01	,,
BOX 1797, San Reason(s) for filing (Check proper bo	ta Fe, New Mexico 875 */	Other (Please explain)	د
New Well	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Weil No. Pool Name, Including Fo		
Citgo4State "B"	<u>l Twinlakes Sa</u>	in Andres side, Feder	alor Fee State OG 4681
	330_Feet From The South Lin	e and <u>2310</u> Feet From	The East
		28E , ммрм,Ch	aves County
Line of Section 36 T	ownship $\&S$ Range	<u>26<u>H</u>, NMPM, <u>CI</u></u>	laves courry
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and early of this form is to be cent.
Name of Authorized Transporter of O	11 👿 or Condensate 🛄	Box 633, Midland,	
Mobil Oil COPP. Name of Authorized Transporter of C	asinghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which appro	
Twinlakes Oil Co.		Box 1797, Santa Fe	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen $E/2E/76$
give location of tanks.	D 1 9S 28E	Yes	5/15/74
If this production is commingled w V. COMPLETION DATA	vith that from any other lease or pool,	give comminging order number:	0 <u>FS</u>
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spuddød	Date Compl. Ready to Prod. 5/15/74	2638	2636'
3/11/74 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3946 GR 3952 KB	San Andres	2601	2633
Perforations			Depth Casing Shoe 2638
<u>2601-5, 2611-18 v</u>	7/2 SPI	D CEMENTING RECORD	2030
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	40 t	Circ.
7-7/8"	4-1/2"	2538	200
		ther a very of total volume of load of	l and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
5/15/74 Length of Test	5/20/74 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hours Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF
26 BF	14	12	3941
· <u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubinç Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		MAY 30'	1974
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I P morrow	
		BY	
1 11		TITLE OIL AND GAS INSPECTOR	
1 1.147	1 to	This form is to be filed in	a compliance with RULE 1105.
Noull !!!	Allun	wull this form must be second	owable for a newly drilled or deepene panied by a tabulation of the deviation
·	gnature)	tests taken on the well in acc	cordance with RUL2 111.
<u> </u>	Title)	All sections of this form r able on new and recompleted	nust be filled out completely for allow wells.
		That out only Spotions T	TT TT and VI for changes of owne
5/23/14			orter or other such change of conditio
5/23/14	(Date)	well name or number, or transp	orter, or other such change of conditio ust be filed for each pool in multip