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	FILE	FILE						
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	IRANSPORTER	OIL	T. Carlot					
1.			GAS	1				
	OPER	OPERATOR						
	PRORATION OFFICE							
	Operator							
	Stevens Oil Compa							
	Address							
	P.O. Box 1797, Sa							
	Reason(s) for filing (Check proper box)							
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	DISTRIBUTION SANTA FE FILE U.S.G.S.	TA FE REQUEST FOR ALLOWABLE AND				
	TRANSPORTER OIL GAS /	ACTION LATION TO THE	THE AND HATOKAL	RECEIVED		
I.	PRORATION OFFICE JAN 6 - 1975					
	Stevens Oil Company	7V	o. c. c.			
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas X Conden	Other (Please explain)	ATTESIA, BETTE		
	If change of ownership give name and address of previous owner	Twinlakes Oil Comp	any, Box 1797, Sant	a Fe, N.M. 87501		
II.	DESCRIPTION OF WELL AND LEA	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.		
	Citgo State "B"	1	- San Andres State, Feder			
	Location	Couth	2210	13A		
	Unit Letter ; 330	Feet From The South Lin	ne and <u>2310</u> Feet From	The East		
	Line of Section 36 Townsh	lp 8S Range	28E , NMPM, Cha	ves County		
III.	DESIGNATION OF TRANSPORTER		is ·			
	Name of Authorized Transporter of Oil works		P.O. Box 1073, Mid	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Casingh	nead Gas 🙀 or Dry Gas 🦳		coved copy of this form is to be sent)		
	Stevens Oil Co.	it Sec. Twp. Rge.	P.O. Box 1797, San	ta Fe, N.M. 87501		
	give location of tanks.	1 9S 28E	yes	5/15/74		
•••	If this production is commingled with the	at from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completion -		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
		te Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Na	me of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Do		fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top allow-		
	Length of Test Tu	bing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test Oi	-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL					
		ngth of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.) Tu	bing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		T	ATION COMMISSION		
	I hereby certify that the rules and regu	lations of the Oil Conservation	TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply			
	Commission have been complied with above is true and complete to the be	and that the information given				
	1 1					
	11 110 11					
	Signature	<u> </u>				
	Owner					
	January 1 19	75				