NO. OF COPIES RECEIVED 5 DISTRIBUTION 5 SANTA FE 7 FILE 7		NSERVATION COMMI IN OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Ellective 1-1-65
U.S.G.S. LAND OF FICE		ISPORT OIL AND NATURAL GA	RECEIVED
OPERATOR / GAS / OPERATOR / DRORATION OFFICE			FEB 1 3 1978
Operator Stevens Oil Co	ompanV		
Address		co 88201	
P. O. BOX 220 Reason(s) for filing (Check proper box)	3, Roswell, New Mexic	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		lress for Operator
Recompletion Change in Ownership	Casinghead Gas Condens	and Transport	er of Natural Gas
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND I Lease Name Citgo A State	JEASE Well No. Pool Name, Including For 1 Twin Lakes S		or Fee State OG4681
Unit Letter 0 ; 33	0Feel From TheSOUThLine	and 2310 Feet From T	he <u>East</u>
Line of Section 36 Tow	mship 85 Range 2{	<u>ЗЕ , ммрм, Ch</u>	aves County
	TTO OF OIL AND NATURAL GA	c	
Name of Authorized Transporter of Oll		Address (Give datess to which approv	
Navajo Crude Oil Pu Name of Authorized Transporter of Cas Stevens Oil Compan	У	P. O. Drawer 175, P Address (Give address to which approv P. O. Box 2203, Ros	swell, N. M. 88201
If well produces oil or liquids, 04594 give location of tanks. 5-24-74	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe Ves	5-15-74
	th that from any other lease or pool, the second se		Plug Back Same Res'v, Diff. Res'v,
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
,		CEVENTING RECORD	
HOLE SIZE	TUEING, CASING, ANL CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	Test must be a	Iter recovery of total volume of load oil	and must be equal to or exceed top allow-
7. TEST DATA AND REQUEST F OIL WELL	able for this de	Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Producing Moniou (1 cont part o	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERV	ATION COMMISSION
1. CERTIFICATE OF COMPLIAN		FEB 1 4 19	78
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		In a gressett	
		BYSUPERVISOR, DISTRICT II	
		TITLE	
Narald I. Alter		the allowship for a nawly drilled or deepened	
(Signature)		well, this form must be accompanied by a thousand the set taken on the well in accordance with RULE 111.	
Owner		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
2-8-78		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
i.	() 4. ()	Separate Forms C-104 mu completed wells.	ast be filed for each pool in multiply