STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
OGY AND MINERALS DEPARTMENT	OIL CONSERVA		RECEIVED
	р. О. 110 Santa Fe, New		NEWS I I
74.8			AUG 2 0 1982
LAND 0/ / K.F	REQUEST FOR	ALLOWABLE	
TAANSPURTER OIL		ND PORT OIL AND NATURAL GAS	O. C. D.
PROBATION OFFICE			ARTESIA, OFFICE
STEVENS OPERATING CORP	ORATION		
Address			
P. O. Box 2408, Roswell Ereson(1) for filing (Check proper box	1, New Mexico 88201	Other (Please esplain)	
New Yell	Change in Transporter of:		
Hecompletion	Oil Dry Ga Casingheod Gas X Conden		
Change in Ownership			
I change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	well No. Pool Name, Inclusing .		L No. 01 or F State 0G4681
Citgo "A" State	1 Twin Lakes - Sa		
Unit Letter 0 330	Feet From The South Lin	e andFect From	Th. East
Line of Section 36 To	wnship 85 Range	28E , NMPM, Chay	785 County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address Toroc appress to any	
Navajo Refining Compar	ny - Pipeline Div.	P. O. Drawer 175, Artes Address (Give address to which appro	ia, New Mexico 88210
Name of Authorized Transporter of Ca MAPCO Production Compa		P. O. Box 2115, Tulsa,	
li well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected?	5-15-74
give location of tanks.	N 36 85 28E	YES	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Resty, Diff. Resty.
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	
Date Spudd+d	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	dime of producing t children		Depth Casing Shoe
Perforations		¥1,	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of sosal volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pik or be for full 24 hours) Producing kiethod (Flow, pump, gas l	
Date First New Oll Run To Tanks	Date of Test		
Length of Test	Tubing Pressue	Casing Pressure	Chote Size
Actual Prod. During Test	Oil · Bbls.	Waler · Bbls.	Gas+MCF
		L	
GAS WELL Actual Frod. TooloMCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teoling Weihod (pitol, back pr.)	Tubing Presswe (shut-la)	Casing Pressue (Shut-in)	Choke Size
lesing menoe (prior, eer a priv			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
: hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 6 1982 . 19	
1 de		This form is to be filed in	compliance with RULE 1104.
The thompson		This form is to be first in orbits for a newly drilled or deepened If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied with AULX 111.	
Production Coordinator		tests taken on the well in according to filled out completely for allow-	
(Tule)		All sections of ecompleted wells. suble on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, Well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change in multiply	
8-16-82			iter or other such change of condition at be filled for each pool in multiply
		fieparate Forms Crist me remoleted wells.	н Т