PRORATION OFFICE	OIL CONSERVAT P. O. BOX SANTA FE, NEW ME REQUEST FOR A AND JTHORIZATION TO TRANSPORT	2088 EXICO 87501 ALLOWABLE	DEC 2 O. artesi	VED BY Form C-104 Revised 10-1-78 2.8 1983 C. D. A, OFFICE
STEVENS OPERATING CORPO	DRATION			
Address P. O. Box 2203, Roswell				
Reason(s) for filing (Check pro	oper box) Change in Transporter of:	Other (Plea	se explain)	
New Well     Change in Transporter or:       Recompletion     011   Dry Gas				
Change in Ownership	Casinghead Gas X Conden	sate		
If change of ownership give na and address of previous owner_				
DESCRIPTION OF WELL AND	LEASE		Kind of Lease	Lease No.
Lesse Mane Vell No. Fool Mane, Including For Citgo "A" State I Twin Lakes-Sar		n Andres ASSOC.	State OG-4681	
Citgo "A" State Location	_			
Unit Letter $0:330$	Feet From TheSouth	_Line and <u>2310</u>	Feet From *	The <u>East</u>
Line of Section 36 To	wnship 8S Range 28E	NAME Chave	:S	County
DESIGNATION OF TRANSPOR	TER OF OIL AND MATURAL G	SAS	round copy of this (a	rm is to be sent)
Name of Authorized Transporter of Oil Navajo Refining Company	(Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, New Mexico 88210 (Give address to which approved copy of the form is to be sent)			
Name of Authorized Transporter of Casing				
Liquid Energy Corporat: Tit well produces oil or liquids.	P. O. Box 4000, The Woodlands, Texas 77380			
give location of tanks.	N 36 85 28E	Yes	5-15-	74
If this production is commingl	ed with that from any other leas	se or pool, give comm	ingling order num	iber:
COMPLETION DATA	Oil Vell	Gas Well New Well Wo	rkover   Deepen   Plug	Rack   Same Res'v.   Diff. Res'v.
Designate Type of Com				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P. 6	.Τ.D.
Elevations (DF, RKB, NT, (N, etc.)	Name of Producing Formation	Top Oll/Cas Pay	Tubi	ng Depth
Perforstions			Dept	h Casing Shoe
			l	
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR		SACKS CEMENT
HOLE SIZE				
·				
TEST DATA AND REQUEST H	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume opth or be for tull 24 hours	e of load oil and must }	t be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Hethod (Flow, p	imp, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Clink	ie Size
		Water-Bbls.	Gas-	- M()
Actual Frod. During Text	011-Khis.			
GAS WELL Actual Front. Test-MCF/II	Longth of Tout	Hels. Condensate/SHCF	Grav	ity of Condensate
Testing Bethind (pilot, back pr.)	Tubing Prossury (shut-in)	Casing Pressure (shut-in)	Clinks	• \$120
			NICEDINATION	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of sy knowlonge and belief.		APPROVED DEC 2 9 1983 , 19		
		BY mike Welliams		
			<u>ND GAS INSPECT</u>	
( has there are -			filed in compliance w for allowable for a n	ewly drilled or deepened
(Signature)		If this is request for allowable for a newly drilled or decrened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RALE 111.		
Production Controller (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
(1111e) December 8, 1983		Fill out only Sections I, II, III, and VI for changes of ourership, well name or number, or transporter, or other such change of condition.		
(Date)		Severate forms C-104 must be filed for each rool in sultinity		