

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

APR 20 '88

O. C. D.

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. OG-4681	
7. Unit Agreement Name TLSAU	
8. Form or Lease Name	
9. Well No. 46	
10. Field and Pool, or Whelan Twin Lakes SA Assoc.	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEEP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator PELTO OIL COMPANY
3. Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002
4. Location of well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 8S RANGE 28E
15. Elevation (Show whether DF, RT, GR, etc.) 3846 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Converted to water injection well
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-26-88 RUPU (Monument). PU & ran 1 1/2"x 3 7/8" long tapered mill on 2 3/8" workstring to tight spot in 4 1/2" csg @ 2600'. Worked mill w/tbg tongs. Made about 1' of hole. SDON.
- 1-27-88 RU star Tool's power swivel. With tapered mill on btm of string started trying to mill up possible collapsed csg @ 2602'. After several hrs w/very little progress, pulled tbg to inspect mill. Most of the wear on mill was on btm (1 1/2"). Ran 3 1/2" impression block on 2 3/8" tbg to tag @ 2602'. Pulled tbg & imp block. Could not determine if csg collapsed or if something dropped in hole. SDON. Prep to RU reverse drlg equipment & GIH w/Cut-Rite shoe & wash over pipe 1-28-88.
- 1-28-88 RU Star Tool's reverse drlg equip. WIH w/Cut-Rite shoe, 1 jt wash pipe, 4 DC's & 2 3/8" WS. Started trying to washover possible junk in hole or cut through collapsed csg @ 2602'. After cutting 4 hours, the string torqued up & pump press increased +500# indicating that we probable got something up into the wash pipe. Pulled string & found about 3" of the pin end of a jt of 2 3/8" tbg w/a collar, SN & the top of Baker AD-1 tension pkr. It appears

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bernie Malson</u>	TITLE <u>Production Administration Mgr</u>	DATE <u>April 8, 1988</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>MAY 4 1988</u>

TLSAU #46
TWIN LAKES SA ASSOC.
CHAVES COUNTY, NEW MEXICO

1-28-88 (Continued)

that the tbg was pulled apart just above the pkr. From the depth we are working to PBTB, I believe we have 1 jtt of tail pipe below the pkr & sometime it had been pushed to btm after the tbg was pulled apart. Ran impression block on sandline to find a 2" pin looking up from center of 4 1/2" csg. SDON. Prep to wash over pkr to PBTB 1-29-88. Note: While circ, we are getting a lot of wtr circ up between 8 5/8" surface csg & 4 1/2" csg. We will locate csg leak after we finish cleaning out.

1-29-88 WIH w/Cut-Rite shoe, 1 jt wash pipe, 4 DC's, hydraulic jars & 2 3/8" workstring. Washed over pkr slips & mandrell until we got down to the slip cone. The cone started spinning & we quit making hole. Pulled string & LD DC's & Cut-Rite shoe. Ran a short catch overshot & jars on workstring & latched on pkr mandrell. Pulled workstring & fishing tools, the rest of the pkr & 1 jt of tail pipe. SDON.

2-1-88 Dug out around well head. Cut off 8 5/8" csg 2 1/2' below ground level. There was no bradenhead. Cut off 4 1/2"x5 1/2" swedge that csg head was on. Water had been leaking where swedge was welded on. Welded on 4 1/2" bell nipple. Welded 8 5/8" bradenhead on 8 5/8" csg. Screwed Larkin 4 1/2" Type K onto bell nipple. Ran 4 1/2" csg scraper & 3 7/8" bit on 2 3/8" workstring to tag PBTB @ 2640'. Pulled tbg scraper & bit. Ran Guiberson 4 1/2" BP & pkr on 71 jts 2 3/8" workstring. SDON.

2-2-88 Fin running 2 3/8" workstring, BP & pkr. Set BP @ 2551'. RU Goldstar. Tested csg @ 400# between BP & surface. Held OK. Pulled 2 3/8" workstring & pkr. RU CRC. Ran free pipe log. Found TOC @ 1974'. Ran workstring & ret head. Latched on BP. Pulled & LD workstring & BP. RU CRC. Ran GR-CCL to get on depth. Perf 12 additional holes in P-1 using 3 1/8" cased gun @ 2588, 2589, 2591, 2592, 2593, 2620, 2621, 2622, 2623, 2624, 2626 & 2627'. SDON.

2-3-88 PU & ran 80 jts (2559') 2 3/8" plastic coated tbg w/Halliburton R-4 pkr openended on btm of workstring. RU Goldstar pump truck. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2568'. Loaded csg-tbg annulus w/corr inhib wtr. Press csg up to 300#. Ran chart 30 min. Held OK. RDP. JOB COMPLETE.