Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

State of New Mexico E. y, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Ferm C-104
Revised 1-1-89
See Instructions
at Bottom of Page
RECEIVED

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	O TRA	NSP	ORT OIL	<u>. AND</u> NA	TURAL GA			<u> </u>	27 89	
Operator ENERGY DEVELOPMENT CO	RPORATI	ON						API No. -005 ⊿		C. D	
Address 1000 Louisiana, Suite	2900.	Housto	n. '	Texas	77002		1			A. OFFICE	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		orter of:	Section	on III not in Well		cable -	Waterflo	ood	
f change of operator give same			-			e 1800, 1	Houston	Texas	77002		
IL DESCRIPTION OF WELL											
Lease Name TLSAU	Well No. Pool Name, Include			reg Formation Kind of State,			of Lease	C Lease No. OG-4681			
Unit Letter O	<u>:3</u>	30	Foat F	rom The S	outh L	231	<u>0</u> Fe	et From The	East	Line	
Section 36 Townshi	p 8S		Range	28E	,N	мрм, Cha	ves		·	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				D NATU			Wah amanaya		form is to be a		
N/A											
Name of Authorized Transporter of Casinghead Gas or Dry Gas N/A					Address (Give address to which approved copy of this form is to be set N/A					ent)	
If well produces oil or liquids, give location of tanks.	oit or liquids, Unit Sec. Twp. Rge. Is gas actually connected? W						When	na 7 N/A			
f this production is commingled with that IV. COMPLETION DATA	from any other	•									
Designate Type of Completion	- (X)	Oil Well	I	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Spudded Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	1			:	1	<u> </u>		Depth Casis	ng Shoe		
					CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								13,-	8-89		
		 						1 ch	3 7		
V. TEST DATA AND REQUES OIL WELL (Test must be after t					ha acual to =	a awared to all	munhla fan st	is also all and be	See 6,11 24 h	1	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Tea		vy 10 0 0	ou ana must		r exceed top and lethod (Flow, pu			jur jaut 64 MON	re.j	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbla.			Water - Bbis.			Gas- MCF				
GAS WELL	J				L						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravily of Condensate				
Testing Method (pitot, back pr.)	Tubing Pres	sture (Shut-	-in)		Casing Press	aure (Shui-in)		Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the (Oil Conserv	ration			OIL CON	NSERV.				
is true and complete to the best of my					Date	e Approve	d	BEC	- 8 198		
Signature	Jaule	<u>ノ</u>			By_	<u> </u>	DOWN:	SIGNED E	<u> </u>		
Michael M. Bauer Printed Name 11-06-89	(71	3) 370	gent Tille		Title)		<u>. 197</u>	1177 4. <u> </u>		
	(/1	.J) 3/L	ノーィゴ	ブム	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.