

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30005-60291

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

Well No.

46

Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter O : 330 Feet from the South line and 2310 feet from the East line

Section 36 Township 8S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3846 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perform MIT/Acidize/Return to Inj ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05-21-01 MIRU. Tested annulus to 300#. Ok.

05-23-01 Release pkr & tag bottom @ 2636'. POOH w/ tbg.

05-24-01 PU 4-1/2" R4 & tested tbg in hole. Set pkr @ 2525' & tested annulus to 340#. (chart attached) RD.

06-06-01 Pump 588 gals Xylene, 10.7 bbls prod water w/ 5 gals TC 420 and 2 drums TC 405. Flush to top perf w/ prod wtr. SI.

06-07-01 Swab & flow back load. Acidize w/ 2000 gals 15% Pentol 300 and flush to top perf w/ prod wtr. Flow & swab back all load wtr.

06-08-01 Return well to injection @ 115 BPD @ 900 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 5/2/01

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)

APPROVED BY Record only TITLE _____ DATE _____

Conditions of approval, if any: