DISTRIBUTION SANTA FE					_	
				=		5-60293
SANTA FE	NE	MEXICO OIL CONS	ERVATION COMMISSION		Form C-101 Revised 1-1-6	τ .
l	4-		RECE	IVE		Type of Lease
U.S.G.S.					STATE	FEE X
LAND OFFICE			IAN 1	8 1974	.5. State Oil	& Gas Lease No.
OPERATOR /			37/1/	. 5 1514		
			_	с с	111111	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BACK	A. OFFICE		
le: Type of Work			-	•	7: Unit Agre	ement Name
b. Type of Well		DEEPEN [PLUG	BACK	8. Farm or L	ogen Name
l "" i			SINGLE X	ULTIPLE ZONE		
2. Name of Operator	OTHER		ZONE LA	ZONE	O'Bri 9. Well No.	en C
Twinlakes Oil Co	ompany 🛩				5	
3. Address of Operator					10. Field and Pool, or Wildcat	
Box 1797, Santa	Fe, New Me	xico 87501			Twinl	akes/
4. Location of Well UNIT LETTER	F	1980	FEET FROM THE NOT	thLINE		
		_				
AND 2310 FEET FROM THE	west	INE OF SEC.	TWP. 95	28E NMPM	12. County	////////////////////////////////////
					Chave	s (()))))))
	HHHHH	HHHHH		HHHH	Tille	HHHHHmi
	******		19, Proposed Depth	19A. Formatio	n	20. Rotary or C.T.
			2650'	San A		Rotary
21. Elevations (Show whether DF, R		-	21B. Drilling Contractor		1	. Date Work will start
3940 Gr	Bl	anket	Twinlakes Oi	1 Co.	1-7	-74
23.		PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	H SACKS O	F CEMENT	EST. TOP
						
12-1/4	8-5/8	24#	40'	Read	y Mix	Circ.
6-3/4	8-5/8 4-1/2	24#	2650'	Read	-	Circ. 1900'
					-	
					-	
6-3/4	4-1/2	9.5#	2650'	10	Õ	1900'
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	Õ	1900'
6-3/4	4-1/2 th mud to 7	9.5#	2650'	10	Õ	1900'
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	Õ	1900'
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	Õ	1900'
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	ctive,	1900'
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	ctive,	1900' case to
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	ctive,	PROVAL VALID
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	Ctive, AP FOR DRILL	PROVAL VALID 90 DAYS UNLESS
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	Ctive, AP FOR DRILL	PROVAL VALID 90 DAYS UNLESS
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	Ctive, AP FOR DRILL	PROVAL VALID
6-3/4 Will drill wi	4-1/2 th mud to 7	9.5#	2650'	10	Ctive, AP FOR DRILL	PROVAL VALID 90 DAYS UNLESS
Will drill wi T.D. and perfo	4-1/2 th mud to Torate in pr	9.5#	2650' d if indicate erval.	d produ	Ctive, AP FOR DRILL	1900' case to PROVAL VALID 90 DAYS UNLESS NG COMMENCED,
Will drill wi T.D. and perform ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTED	th mud to Torate in proposed Program:	9.5# O., log and oducing interest	2650' d if indicate erval.	d produ	Ctive, AP FOR DRILL	1900' case to PROVAL VALID 90 DAYS UNLESS NG COMMENCED,
Will drill wi T.D. and perform ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTED	th mud to Torate in proposed Program:	9.5#	2650' d if indicate erval.	d produ	Ctive, AP FOR DRILL	PROVAL VALID 90 DAYS UNLESS
Will drill wi T.D. and performance IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTED Thereby certify that the information	th mud to Torate in proposed Program:	9.5# One oducing interest of the proposal is to deeper market to the best of market series.	2650' d if indicate erval.	d produ	Ctive, AP FOR DRILL! EXPIRES 2	1900' case to PROVAL VALID 90 DAYS UNLESS NG COMMENCED,
Will drill wi T.D. and performance of the performan	th mud to Torate in proposed Program: If Any.	9.5# One oducing interest of the proposal is to deeper market to the best of market series.	2650' d if indicate erval.	d produ	AP FOR DRILL	1900 PROVAL VALID 90 DAYS UNLESS NG COMMENCED, 9-18-74
Will drill wi T.D. and performance IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTED Thereby certify that the information	th mud to Torate in proposed Program: If Any.	9.5# Title Pres	2650' d if indicate erval.	d produ	AP FOR DRILLI EXPIRES 2	1900' Case to PROVAL VALID 90 DAYS UNLESS NG COMMENCED, 4-18-74

CONDITIONS OF APPROVAL, IF ANY:

H water gone incountered circulate Coment on 4/2" casing

Form C-102 Supersedes C-128 Effective 1-1-65

NE /EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator L.egse Well No. Twinlakes Oil Company O'Brien "C" 5 Unit Letter Section Township Ronge County 98 28E Chaves Actual Footage Location of Well: 1980 North 2310 feet from the West line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: San Andres 3940 Twinlakes Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation NA If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the ft of my knowledge and belief. D.G. Stevens Position President Company Twinlakes Oil Company Date 12-17-73 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 12-15-73 Registered Prefessional Engineer O'Brien

3650

330

660

1820 1650

1980, 2810

2000

1500

1900

800