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OPERATOR		2	
PRORATION OFFICE			

January 1, 1975_{Date}

	DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S LAND OFFICE IRANSPORTER OIL GAS /	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
I.	PRORATION OFFICE			RECEIVED		
	Stevens Oil Company	7 1		JAN 6 - 1975		
	P.O. Box 1797, Sant Reason(s) for filing (Check proper box	ta Fe, New Mexico 875	Other (Please explain)	O. C. C.		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	<u> </u>	July John Som		
	If change of ownership give name and address of previous owner	Twinlakes Oil Co.,	Box 1797, Santa Fe,	N.M. 87501		
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F		Ecaso No.		
	O'Brien "H"	2 Twin Lakes -	· San Andres State, Fede	To Fee		
		380 Feet From The North Lin	ne and 2310 Feet From	n The West		
	Line of Section 1 To	wnship gg Range	28E , NMPM, Cha	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this for				roved copy of this form is to be sent)		
	Mobil Oil Corp. trucks Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Box 1073, Midland, Texas 797001 Address (Give address to which approved copy of this form is to be sent)			
	Stevens Oil Co. If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 1797, Sar Is gas actually connected?	nta Fe, N.M. 87501		
	give location of tanks.	D 1 98 28E	yes	1/21/74		
If this production is commingled with that from any other lease or pool, give commingling order IV. COMPLETION DATA Oil Well Gas Well New Well Workover				Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C				SACKS CEMENT		
	HOLL SIZE	CASING & TODING SIZE		JACKS CLIMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
			Contag Process	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		OIL CONSERVATION COMMISSION JAN 9 1975 APPROVED 1975			
			TITLE SUPERVISOR, DISTRICT II			
			TITLE DETERMISOR. DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Owner (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.