	NO. OF COPIES RECEIVED 5 DISTRIBUTION 5 SANTA FE 7 FILE 7	REQUEST	ONSERVATION COMMIS N FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Ellocitvo 1-1-65	
	LAND OFFICE TRANSPORTER OIL OPERATOR DEDDITION DESIGN			FEB 1 3 1978	
1.	Operation OFFICE OPerator O.C.C. Stevens Oil Company - ARTESIA, OFFICE				
	Address				
	Reason(s) for filing (Check proper box, New Woll Recompletion Change in Ownership)3, ROSWell, New Mexi) Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	Other (Please explain) Change of ad and Transpor	dress for Operator ter of Natural Gas	
T	and address of previous owner		······································	······································	
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation', Kind of Lease C'Brien "H" 2 Twin Lakes San Andres State, Federal or Fee Location				
	Unit Letter <u>F</u> ; <u>198</u>	0 Feet From The North Lin	e and <u>2310</u> Feet From 7	rheWest	
	Line of Section 1 To	wnship 95 Range	28Е , ммрм, С	haves County	
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Crude Oil Pu Name of Authorized Transportervol Car Stevens Oil Compan	urchasing Co. singhead GasXX or Dry Gas	Address (Give address to which approv P. O. Drawer 175, Address (Give address to which approv	Artesia, N. M. 88210 ved copy of this form is to be sent)	
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When				
	give location of tanks. D 1 9S 28E Ves 4-21-74 If this production is commingled with that from any other lease or pool, give commingling order number:				
v.	COMPLETION DATA Designate Type of Completion	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		l	Depth Casing Shoe	
• ,		TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.			fter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Ί.	CERTIFICATE OF COMPLIAN	<u>i</u> CE	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 4 1978 . 19		
	1 .10	$h = \prod_{i=1}^{n} \prod_{j=1}^{n} \prod_{j=1}^{n} \prod_{j=1}^{n} \prod_{i=1}^{n} \prod_{j=1}^{n} $	TITLE SUPERVISOR, DISTRICT I		
	(C272:C2). (J. (J. (J. (J. (J. (J. (J. (J. (J. (J		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		