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	DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C Effecti <b>RECEIVED</b>		
	U.S.G.S.  LAND OFFICE  OIL 1	AUTHORIZATION TO TE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			SEP 2 9 1980	
1.	OPERATOR   PRORATION OFFICE				O. C. D. ARTESIA, OFFICE		
	STEVENS OIL COMPA	ANY					
	P.O. Box 2203, Ro Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry	Other (Please ex	splain)			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I Lease Name O'Brien "H"	Well No. Pool Name, Including		ind of Lease tate, Federal or Fed	• Fee	Lease No	
	Location Unit Letter / F : 1980	Feet From The North		Feet From The	West		
	Line of Section 1 Tow	mship 9S Range	28E , NMPM,		Chaves	Count	
	Navajo Crude Oil Purchasing Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas  Stevens Oil Company  Mode oil Company  Note of Authorized Transporter of Casinghead Gas X or Dry Gas  Stevens Oil Company  P.O. Drawer 175, Artesia, N.M. 88210  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 2203, Roswell, N.M. 88201  If well produces oil or liquids,  D. J.						
	give location of tanks.  If this production is commingled wit	<u> </u>	8E yes ol, give commingling order n		- /4		
	Designate Type of Completion	Oil Well Gas Well			Back   Same Res	r. Diff, Re	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		ng Depth		
	Perforations				h Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET			1	SACKS CEN	!ENT	
	HOLE SIZE	CASING & POSING 0720					
v.	TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this	e after recovery of total volume depth or be for full 24 hours) Producing Method (Flow,			exceed top al	
	Length of Test	Tubing Pressure	Casing Pressure	Choi	e Size	;	
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas	MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Chol	co Sizo		
VI.	CERTIFICATE OF COMPLIAN  I hereby certify that the rules and commission have been complied to	regulations of the Oil Conservati	on APPROVED	ONSERVATION SEP 3 0, 1986		N 19	

0wner (Title) 9-1-80

(Date)

111.

SUPERVISOR, DISTRICT II

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownewell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip