HAGY AND MINERALS DEPARTMENT			N	Revised 10-1-78	
	P. O. BOX 2008 SANTA FC, NEW MEXICO 07501 CONTRACTOR ALLOWABLE		N (pp)	RECEIVED	
				JUL 6 1981	
OAN / OFFRATOR / FADRATION OFFICE Civitation	AUTHORIZATION TO TRANSPORT OIL AND NATE		AL GAS	O. C. D. ARTES'A, OFFICE	
Stevens Operating C	orporation /				
P. O. Box 2203, Roswell, New Mexico 88201 Finisher(s) for filing (Check proper bos)		Other (Pleas	explain)		
New Well Recompiletion Change in Ownership		oil Dry Con Change) Operator Name 7-1-81	
If change of ownership give name and address of previous owner	STEVENS OIL COMPANY,	, P.O. Box 2203	<u>Roswel</u>	1, NM 88201	
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation			Kind of Lease	L	
O' Brien "C	en "C 7 Twin Lakes-San Andres Assoc		State, Federal	or Fee	
Unit Letter F : 1980 Feet From The North Line and 2310			Feet From The West		
Line of Section 1 T	ownship 95 Range	28E , NMPM	Cha	Ves County	
DESIGNATION OF TRANSPOL None of Authorized Transporter of C Navajo Refining Con	P.O. Drawer	which approved copy of this form is to be sent; 75, Artesia, NM 88210 which approved copy of this form is to be sent;			
Stevens Operating (P.O. Box 220	, Roswell, NM 88201		
li well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. D 1 95 28E	Is gas actually connecte YES	7 j Whei I	4-21-74	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commingling order	iumber:		
Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	L	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Cil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECOR			I		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
			i		
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks		ofter recovery of social volum epith or be for full 24 hours, Producing Method (Flow,		nd must be equal to or exceed top allow- etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choze Size	
Actual Prod. During Test	Oil-Bbie.	Water - Bbls.		Gos - MCF	
GAS HELL Actual Frod. T+#1+MCF/D	Length of Teel	Bbla, Condensate/AUACF		Grovity of Condensate	
· · · · · · · · · · · · · · · · · · ·		Cosing Pressue (Shut-		Choke Size	
Terling Method (pilot, back pr.)	Tubing Fierew (Shut-in)				
CERTIFICATE OF COMPLIANCE			ISERVATION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED	JUL 1 5 1981		
bove is true and complete to the best of my knowledge and belief.		BY	DIL AND GAS INSPECTOR		
1 10, 14		TITLE	I lied in compliance with RULE 1104.		
Marilla S. Milla		If this is a requi	t for allowable for a newly drilled or deepened a accompanied by a tabulation of the deviation		
Owner		tests taken on the w Att sections of t	 If in accordance with AULE 111. Is form must be filled out completely for allow- nplated walls. tions 1 If 111 and VI for changes of owner. 		
(Tule) 6-10-81		able on new and rece			
(Dole)		well name or number.	r transporter, or other such change of condition. 2-104 must be filed for each post in multiply.		