STATE OF NEW NEXTOO

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EN	ERGY AND MENT	RALS	DZP	LRTI		
	no. of copies required					
	DISTRIBU	TION				
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
		OIL	7			
Į	TRANSPORTER	GAS	V			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY Form C-104 Revised 10-1 DEC 28 1983	78
O. C. D. ARTESIA, OFFICE	

REQUEST FOR ALLOWABLE

LAND OFFICE	AND AND					
RANSPORTER GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
OPERATOR V PRORATION OFFICE V Uperator						
STEVENS OPERATING CORPOR	RATION V					
Address						
P. O. Box 2203, Roswell Reason(s) for filing (Check prop	ber pox;	Other (Please explain)				
New Well	Change in Transporter of: Oil Dry G					
Recompletion Change in Ownership		ńsate 🔲				
If change of ownership give name and address of previous owner_	ie					
DESCRIPTION OF WELL AND	LEASE Vell No. Pool Name, Including Fo	prestion Kind of Leas				
O'Brien "C"	1	San Andres Sanc. Fee				
Location	North	Line and 2310 Feet	From The West			
Unit Letter F: 1980		Chavos	County			
Line of Section 1 Tou	mship 9S Range 28E	NAPH CHaves				
DESIGNATION OF TRANSPORT	TER OF OIL AND MATURAL	GAS Clive address to which approved copy of	this form is to be sent)			
Navajo Refining Company	- Pipeline Div.	P. O. Drawer 175, Art	esia, New Mexico 88210			
Name of Authorized Transporter of Casingh	seed Gas X or Dry Gas	P. O. Box 4000, The W				
Liquid Energy Corporati	Unit Sec. 10p.	Is gas actually connected? When	21-74			
give location of tanks.	D 1 98 28E	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
If this production is commingle	ed with that from any other lea	ase or pool, give commingling or	ler number:			
COMPLETION DATA	Oil Vel	Gas Well New Well Workover Deep-	on Flug Rack Same Res'v. Diff. Res'v.			
Designate Type of Com	pletion - (X)		P. B. T. D.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth				
Elevations (DF, RKB, NT, GR, etc.)	Name of Producing Formation	Top 011/Gas Pay	Tubing Depth			
			Depth Casing Shoe			
Perforations						
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for tull 26 hours)	and must be equal to or exceed top attor			
OIL WELL Date First New Oil Run To Tanks	Nate of Test	Fraducing Method (Flow, pump, gas life	, etc.)			
		Chaing Pressure	Clinke Size			
Length of Test	Tubing Freasure					
Actual Fred, During Test	(){[-Mila.	Water-Abts.	Gas-MCF			
GAS WELL		Bils, Candensaty/MMCF	Gravity of Condensate			
Actual Prod. Tost-MCF/II	Longth of Test		Chake Size			
Testing Ection (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (slut-in)	Chose, Mize			
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION DIVISION			
I hereby certify that the rules and re-	•	APPROVED DEC 2 91	983 , 19			
Division have been complete to the best above is true and complete to the best			By mb. Williams			
		TITLE OIL AND GAS	INSPECTOR			
		This form is to be filed in co	This form is to be filed in compliance with REE 1104.			
1 (Som Sh	on pro-	If this is request for allowab	If this is request for allowable for a newly drilled or decrand			
(SI	gnature)	tests taken on the best in account to filled out completely for allow-				
	on Controller Title)	able on New and recomplated water				
· ·	mber 8, 1983	- Lell have or number, or transporter				
	(Date)	Secerate Forms C-104 must be completed wells.	Secerate forms C-101 must be filed for each root in suitinly completed wells.			