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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 29 1974

30-005-60294
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L2346	
7. Unit Agreement Name	
8. Farm or Lease Name Amoco-State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Chaves	
19. Proposed Depth 9600	19A. Formation Morrow
20. Rotary or C.T. Rotary	
21. Elevation (Shore whether DE, RI, etc.) G.L. 3981'	21A. Kind & Status Plug. Bond Statewide on File
21B. Drilling Contractor Unknown	22. Approx. Date Work will start 2-1-74

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
200 Bldg. of the Southwest, Midland, Texas 79701

4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE
AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 10S RGE. 29E NMPM

19. Proposed Depth
9600

19A. Formation
Morrow

20. Rotary or C.T.
Rotary

21. Elevation (Shore whether DE, RI, etc.)
G.L. 3981'

21A. Kind & Status Plug. Bond
Statewide on File

21B. Drilling Contractor
Unknown

22. Approx. Date Work will start
2-1-74

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	34.6	350	400	Circulate
11	8 5/8"	32-24	3000	To be determined	
7 7/8"	4 1/2 or 5 1/2	Various	9600	" " "	

It is proposed to spud a 17 1/2" hole and drill to 350' and run 12 3/4" casing & cement with 400 sx. cement back to surface. Drill 11" hole to 3000' or 300' into San Andres. Run 8 5/8" casing & cement. WOC 18 hrs. Nipple up BOP and drill 7 7/8" hole to T.D. Proposed mud program: 0-350' - Surface hole, Native mud w/LCM as needed; 350'3000', Intermediate hole, Native mud w/LCM as needed. 3000-T.D., Production hole. Salt water gel w/9.2# wt., 34-36 viscosity, 15 cc water loss or less. BOP will be maintained in good working order until T.D. reached & casing run & cemented or well P&A.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.T. Berry Title Superintendent

Date 1-28-74

(This space for State Use)

APPROVED BY W.C. Gressett TITLE OIL AND GAS INSPECTOR

DATE JAN 30 1974

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 4-30-74